

# HAYES MCKENZIE

PARTNERSHIP



*Prepared for:*

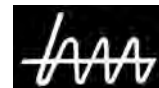
*Endurance Wind Power, Inc.  
#107-19052 26th Ave  
Surrey, BC  
Canada, V3S 3V7*

**Endurance E-3120 Wind Turbine Acoustic Performance Test**

**Report HM: 2300/R1**

**6th April 2011**

16a The Courtyard, Dean Hill Park, West Dean, Salisbury SP5 1EY, UK  
Tel. +44 (0)1794 342343, Fax +44 (0)1794 342344, [hmpl@hayesmckenzie.co.uk](mailto:hmpl@hayesmckenzie.co.uk)  
● Offices in Salisbury & Machynlleth ●



## **ENDURANCE E-3120 WIND TURBINE**

### **ACOUSTIC PERFORMANCE TEST**

**Report HM : 2300/R1**

**6<sup>th</sup> April 2011**

**Final Version**

**Prepared by:** Rob Shepherd MEng, MIOA, AMImechE  
**Checked by:** Sylvia Broneske Dipl.-Ing. MIOA, VDI  
**Approved by:** Andrew R McKenzie PhD, BSc, MIOA



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## 1. Introduction

- 1.1 A turbine noise performance test has been carried out on a Endurance E-3120 wind turbine at East Ash Farm located approximately 2.5km NNE of Bradworthy, Devon, in the UK.
- 1.2 The turbine has a hub height of 25m and a downwind rotor with a diameter of 19.2m. The wind turbine is passive stall regulated and has a rated power of 50 kW, which is achieved at a wind speed of approximately 9.5 m/s at hub height.
- 1.3 The objective of this test was to measure the noise performance characteristics of the wind turbine. The test consisted of measurement of the sound power level and tonal characteristics.
- 1.4 This noise test was conducted in accordance with IEC 61400-11 (2006) *Wind Turbine Generator Systems – Part 11: Acoustic Noise Measurement Techniques*.
- 1.5 The noise measurements were carried out on 1<sup>st</sup> and 2<sup>nd</sup> February 2011.
- 1.6 Analysis of the data was carried out according to Method 2: *determination of wind speed with an anemometer* described in IEC 61400-11, as it was not possible to derive the wind speed from the power output of the turbine.



## 2. Turbine Specification

- 2.1 The wind turbine is a three-bladed, passive stall regulated (constant speed) downwind turbine. The turbine's specification, as required by IEC 61400-11 and supplied by the manufacturer, is shown in Table 1 below.

**Table 1 - Turbine Specifications**

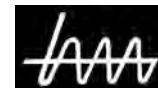
Parameter	Value/Feature
Manufacturer	Endurance Wind Power
Model Number	E-3120
Serial Number	EWP-E-01-00123
Type (upwind/downwind)	Downwind, horizontal axis
Hub Height	25m
Rotor Diameter	19.2m
Tower Type	Free-standing Monopole
Turbine Control (stall/pitch)	Passive stall
Rotational Speed	Constant, 43 rpm
Rated Power	50 kW (at 9.5 m/s at rotor centre)
Cut-in Wind Speed	3.5 m/s
Cut-out Wind Speed	25 m/s
Control Software Version	PLC Phoenix Contact - PLC Code version 1.4.11
Rotor Control Devices	Full blade pitching (centrifugally activated)
Blade Type	Fibreglass / epoxy
Number of Blades	3
Gearbox Manufacturer	Flender
Gearbox Type	3 parallel stages
Generator Manufacturer	ABB
Generator Rotational Speed	1500 rpm



### 3. Measurement

#### Site Layout and Measurement Position

- 3.1 The site layout is shown at Appendix A. The site was characterised as open farmland bordered by hedgerows, which includes occasional trees. The E-3120 turbine which was the subject of these tests is the only wind turbine on this site.
- 3.2 IEC 61400-11 (2006) *Wind Turbine Generator Systems – Part 11: Acoustic Noise Measurement Techniques* [1] specifies that the microphone used for the noise tests is to be mounted on a 1 m diameter ground-mounted board, facing in the direction of the wind turbine under test, at a distance corresponding to the tip height of the turbine (+/- 20%) directly downwind of the turbine. According to [1], measured noise data is valid as long as the board is within the downwind sector (i.e. +/- 15° of the directly downwind direction). Photos of the noise monitoring equipment set up are shown at Appendix B.
- 3.3 The microphone was fitted inside a primary hemispherical open cell foam wind shield of 90 mm in diameter laid flat on the board. The primary wind shield was surrounded by a secondary hemispherical foam wind shield of 450 mm diameter and 50 mm thickness. The insertion loss of the secondary wind shield is shown at Appendix C. The ground board was 20mm plywood with a diameter of 1000mm.
- 3.4 An anemometer was positioned approximately 45m upwind of the rotor of the turbine to measure wind speed. This is within the 2 to 4 D range specified by IEC 61400-11, where D is the rotor diameter of the wind turbine (here D = 19.2 m). Wind speed values are valid as long as the anemometer position is within the upwind sector (i.e. +/- 30° of the directly upwind direction), and the anemometer was moved during the survey to ensure that it was within allowable tolerances.
- 3.5 Wind speed and wind direction measurements, time-synchronised to the noise measurements, were made using a Second Wind C3 anemometer and an NRG #200P wind vane mounted at 10 m height connected to a Nomad 2 GSM data logger.
- 3.6 The microphone and the met mast position were within the acceptable ranges relative to the position of the nacelle, specified by IEC 61400-11 as discussed at paragraph 3.2, throughout the whole measurement period.



- 3.7 Table 2 details the measurement positions.  $R_{0,i}$  is the reference distance on each measurement day and is the horizontal distance from the microphone to the nacelle.  $R_1$  is the resultant slant distance from the measurement position to the nacelle.

**Table 2 - Distances and Reference Values**

Parameter	Symbol	Value
Hub Height	H	25.3 m <sup>1</sup>
Rotor Diameter	D	19.2 m
Reference Distance day 1	$R_{0,1}$	31.5 m
Reference Distance day 2	$R_{0,2}$	31.5 m
Slant Distance day 1	$R_1$	40.4 m
Slant Distance day 2	$R_2$	40.4 m
Reference Roughness Length	$z_{0ref}$	0.05 m
Anemometer Height	z	10 m

- 3.8 During the noise tests the wind turbine was shut down for certain periods to allow for background noise measurements in order to establish the level of contribution from other noise sources.
- 3.9 Whilst on site, the average 1-minute electrical power output of the turbine was noted down from the turbine operational data once a minute during noise measurements; although at present there is not a power curve available to determine the 10m-height wind speed from the power output. Method 2 described in IEC 61400-11 has therefore been used to determine the sound power level output of the turbine. It would be possible to re-analyse the data with wind speed derived from the electrical power output of the turbine once a power curve (measured according to IEC 61400-12) is available for this turbine.
- 3.10 Amendment 1 (2006) to IEC 61400-11 states that where the hub height is lower than 30m, wind speed may be taken from an anemometer between 10m and hub height.

<sup>1</sup> Including concrete base



#### **4. Instrumentation**

4.1 Noise measurements were carried out using the following equipment:

##### **General**

Brüel & Kjær Type 4231 calibrator (Serial No. 2218188)

##### **Reference Position**

01dB Symphonie Measurement System (Serial No. 00587)

PCB Microphone (Serial No. 377A02)

G.R.A.S. Type 26AK Pre-Amplifier (Serial No. 22826)

Secondary Windshield – Performance detailed at Appendix C

4.2 Meteorological measurements were carried out using the following equipment:

##### **Logger**

Second Wind Nomad II (S/N 05587)

##### **Anemometer and Wind Vane**

Second Wind C3 Anemometer (S/N 05531)

NRG #200P Wind Vane (S/N AV1102)

##### **Temperature and Pressure Sensors**

Second Wind Thermistor Temperature Probe (S/N TH84)

Setra Model 276 Barometric Pressure Sensor (S/N 4404452)

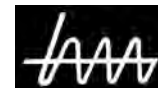
4.3 The noise measurement equipment was field calibrated prior to each measurement being performed and checked at the end. There was no recorded drift in the calibration of the equipment for any measurements. All equipment was within its laboratory calibration period.

4.4 Noise and wind measurements were time-synchronised to GMT, and all measurements were averaged over one minute, with the exception of the air pressure which was sampled every one minute.

##### **Non-Acoustic Data**

4.5 Table 3 below details the non-acoustic data reported as required by IEC 61400-11.



**Table 3 – Non-acoustic Data**

Wind speed determination method	Measured 10m height
Roughness length	0.05m
Air temperature, day 1	5.9 - 9.1°C
Air temperature, day 2	6.3 - 9.5 °C
Atmospheric pressure, day 1	1000.0 – 1002.0 mB
Atmospheric pressure, day 2	995.6 – 999.5 mB
Wind direction range, day 1	254.4 – 332.7°
Wind direction range, day 2	238.0 – 280.7°

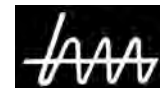
## 5. Results

### Measured Noise Levels

- 5.1 The measured 1-minute average  $L_{Aeq}$  noise data was plotted against the measured average 1-minute 10m height wind speed for operational periods and separately for shutdown periods. All noise data has been filtered such that any 1-minute period that was affected by specific extraneous noises such as vehicles passing on local roads, and any other anomalies, have been removed from the assessment.
- 5.2 Appendix D shows the measured operational noise and measured background noise at the microphone position, plotted against the measured 10m-height wind speed. Table 4 below details the number of operational data points in each wind speed range measured over the 2 days.
- 5.3 Appendix D also shows the measured 1-minute average  $L_{Aeq}$  noise data was plotted against electrical power output of the turbine.

**Table 4 – Number of 1-minute Noise Data Points Recorded per Wind Speed Bin**

Period		2	3	4	5	6	7	8	9	10	11	12	Total
1 <sup>st</sup> February 2011	Turbine Operational	2	33	31	16	14	1	0	0	0	0	0	97
	Background Noise	0	14	20	10	2	0	0	0	0	0	0	46
2 <sup>nd</sup> February 2011	Turbine Operational	0	0	0	1	12	20	19	9	16	12	5	94
	Background Noise	0	0	0	0	5	13	7	9	4	8	5	51
Totals	Turbine Operational	2	33	31	17	26	21	19	9	16	12	5	191
	Background Noise	0	14	20	10	7	13	7	9	4	8	5	97



### Calculation of $L_{WA,k}$

5.4 IEC 61400-11 requires that a 4<sup>th</sup> order regression line is plotted through the measured operational data. A 3<sup>rd</sup> order polynomial regression line has been plotted thorough the turbine shutdown noise data, as it fits the data better than a 4<sup>th</sup> order regression line.

5.5 The  $L_{WA,k}$  has been calculated using the formula below specified in IEC 61400-11. A correction has been applied to account for secondary wind shield, which has been calculated from the measured 1/3 octave band levels across wind speeds from 3-12 m/s.

$$L_{WA,k} = L_{Aeq,c,k} - 6 + lg \left[ \frac{4\pi R_1^2}{S_0} \right]$$

Where

$L_{Aeq,c,k}$  is the background corrected A-weighted sound pressure level at the integer wind speeds and under reference conditions

$R_1$  is the slant distance in meters from the rotor centre to the microphone as shown

$S_0$  is a reference area,  $S_0 = 1m^2$

5.6 The results are plotted at Appendix E and in tabular form below at Table 5. Note that the results shown at Appendix E are not corrected for the presence of the secondary wind shield.

**Table 5 - Calculation of Sound Power Level using 4<sup>th</sup> Order Regression Line**

10m-height wind speed (m/s)	3	4	5	6	7	8	9	10	11	12
<b>Total Measured Operational Noise Levels (dB <math>L_{Aeq}</math>)</b>	49.8	50.1	50.3	50.8	51.8	53.4	55.4	57.3	58.6	58.6
<b>Background Noise Level (dB <math>L_{Aeq}</math>)</b>	35.9	35.8	36.6	38.2	40.3	42.9	45.8	48.6	51.4	53.8
<b>Difference Between Total and Background Noise (dB)</b>	13.9	14.3	13.7	12.6	11.5	10.5	9.6	8.7	7.3	4.8
<b>Background Corrected Sound Pressure Level, <math>L_{Aeq,c,k}</math> (dB <math>L_{Aeq}</math>)</b>	49.6	49.9	50.1	50.5	51.5	53.0	54.9	56.7	57.7	57.3
<b>Secondary Wind Shield Correction</b>	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5
<b>Apparent Sound Power Level, <math>L_{WA,k}</math> (dB <math>L_{WA}</math>)</b>	<b>87.1</b>	<b>87.3</b>	<b>87.6</b>	<b>88.1</b>	<b>89.0</b>	<b>90.6</b>	<b>92.4</b>	<b>94.3</b>	<b>95.4</b>	<b>94.9*</b>



- 5.7 It should be noted that the difference between the total measured noise and measured turbine shutdown noise levels at 12m/s is less than 6dB. Therefore 1.3dB has been subtracted from the measured turbine noise as required by IEC 61400-11 and the result marked with an '\*'.

### **1/3 Octave Band Data**

- 5.8 As required by IEC 61400-11, the three one minute average periods closest to each integer wind speed have been used to calculate the energy average 1/3 octave band spectra between 20 and 10kHz for the operational turbine noise. The average background noise spectra have also been calculated from the nearest three nearest 1-minute average background noise periods closest to each integer wind speed. The results are plotted at Appendix F, which also shows the octave band levels. The data has been corrected for the insertion loss of the secondary wind shield.
- 5.9 It should be noted that there were only two 1-minute periods available for the operational wind speed of 12m/s. It should also be noted that only two 1-minute periods were available for the shutdown periods wind speed of 6, 8, and 10 m/s, and no data available for a wind speed of 7m/s.
- 5.10 The sound power level has been calculated for wind speeds for 6-8m/s as required by IEC 61400-11 for each 1/3 octave as measured and the results are shown in Appendix G, which also shows the octave band levels. The operational turbine noise spectra have been corrected for the presence of background noise by subtracting the average background noise. Note that the 6m/s background noise has been subtracted from the 7m/s spectrum as there was no background noise data for 7m/s. Where the difference between the measured turbine noise and measured background noise levels is less than 6dB the measured turbine noise has been corrected for background noise by subtracting 1.3dB as required by IEC 61400-11 and the result marked with an '\*'.
- 5.11 It should be noted that it has not been possible to calculate the 1/3 octave sound power levels for wind speeds above 8m/s due to the influence of background noise.

### **Narrow Band Analysis**

- 5.12 The presence of tones has been determined for wind speeds of 6-10 m/s following the procedure set out in IEC 61400-11, with the results presented at Appendix H. Note that the data has not been A-weighted or corrected for the insertion loss of the secondary wind shield.



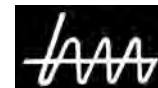
- 5.13 The results of the narrow band analysis identified the presence of tones at 6m/s wind speed. No tones were identified at any other wind speed.

## 6. Other Acoustic Characteristics

- 6.1 The operational noise from the turbine can be characterised by aerodynamic noise from the blades rotating, together with a mechanical component from the gearbox.
- 6.2 It should be noted that the wind turbine tower is fitted with an external ladder and safety line. At wind speeds above about 8m/s a tonal noise was noted during the background noise measurements due to wind passing the ladder and safety line. This can be seen on the narrowband analysis charts shown Appendix H for wind speeds of 8-10 m/s at frequencies of 840 and 1015 Hz.
- 6.3 An audible pulse was noted from the wind turbine at higher wind speeds as the turbine blades pass the wake caused by wind around the tower. No assessment of impulsivity has been carried out, as it was not deemed significant enough to warrant further analysis.

## 7. Uncertainty

- 7.1 An assessment of measurement uncertainty has been carried out, based on the procedure outlined in Annex D of IEC 61400-11, as follows: Type A uncertainties are evaluated from the extent to which the measured values vary around the derived mean based on the regression analysis; Type B uncertainties are a measure of the assumed accuracy of various factors in the measurements procedure and have been based on the factors shown at the Annex D. The total uncertainty  $U_C$  is evaluated from the square root of the sum of the squares of each individual component.
- 7.2 The standard uncertainty of the apparent sound power is calculated in Table 6 using Equation D.1 in Annex D of IEC 61400-11. The total uncertainty of the measured  $L_{WA}$  calculated from all uncertainties, as given in Table 7, is  $\pm 1.6$  dB for the Reference Position.

**Table 6 - Calculation of  $L_{WA}$  Uncertainty  $U_A$** 

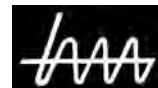
Number of Elements	191
Standard Error $U_A$	0.728

**Table 7 - Calculation of Uncertainty  $U_C$** 

Type A Uncertainty	
Standard Error of $L_{WA}$ Estimate from Regression Analysis	0.728
Type B Uncertainty	
Calibration	0.2
Instrument	0.2
Board & Mounting	0.3
Distance	0.2
Impedance	0.1
Turbulence	0.4
Wind Speed Measured	1.2
Background	0.3
Total Uncertainty	
<b>Total, <math>U_C</math></b>	<b>1.6</b>

## 8. Conclusions

- 8.1 A noise test has been carried out, according to IEC 61400-11 on an Endurance E-3120 Wind Turbine at East Ash Farm, Bradworthy, Devon, to measure the sound power level and tonal characteristics.
- 8.2 The apparent sound power level of the wind turbine was calculated over a range of wind speeds from 3-12m/s together with the one third octave band levels for wind speeds of 6-8 m/s. It was not possible to calculate the 1/3 octave sound power levels above 8m/s due to the contrition of background noise.
- 8.3 The tonal output from the Endurance E-3120 turbine has been assessed using the methodology prescribed by IEC 61400-11 for wind speeds of 6-10 m/s and has been determined to be not tonal, except at a wind speed of 6m/s where tones were identified.



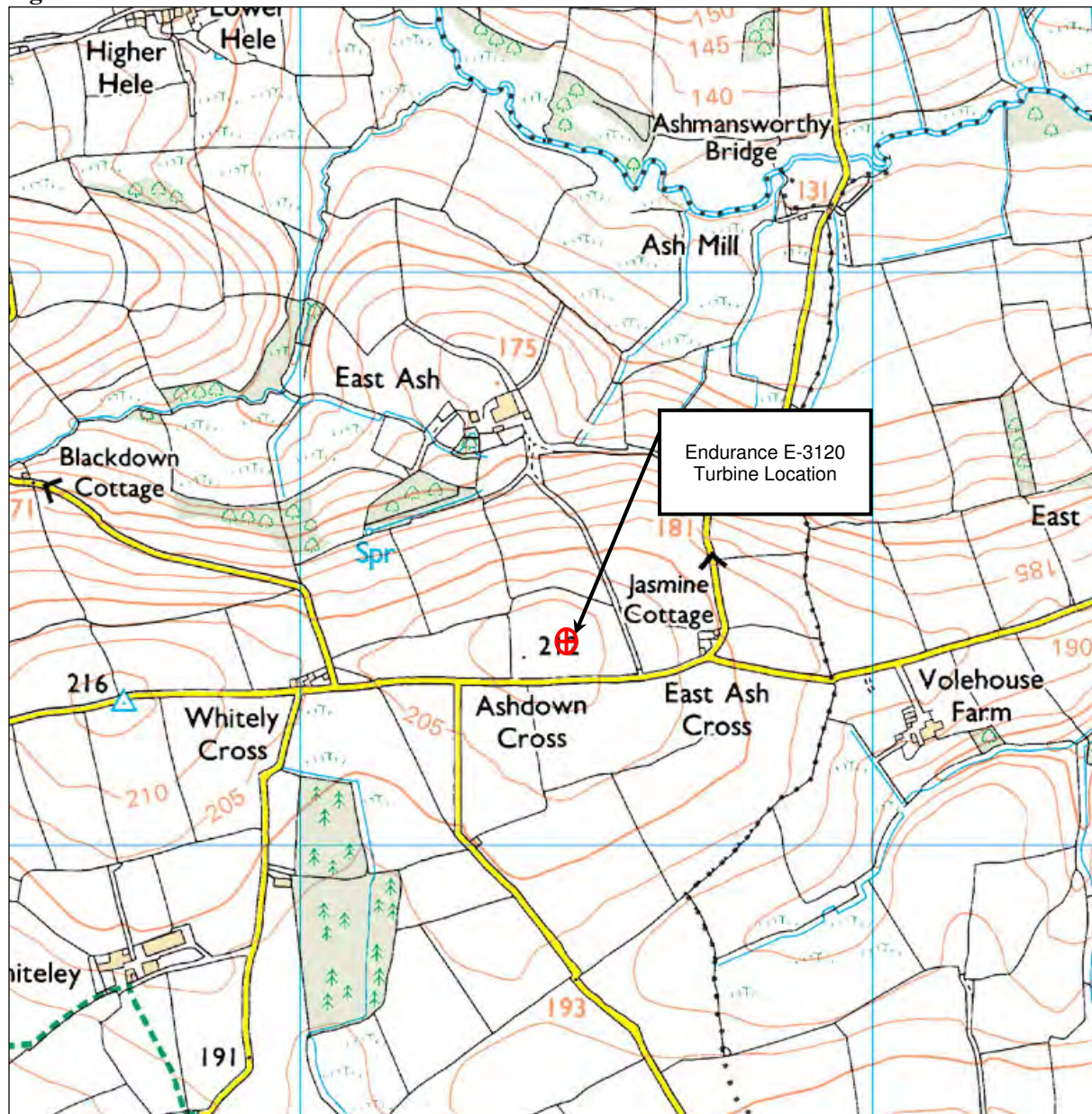
## 9. References

- [1] BS EN 61400-11 *Wind turbine generator systems – Part 11: Acoustic noise measurement techniques*, (Amendment 1 May 2006), International Electrotechnical Commission

## Appendix A

### Site Layout

Figure A1 – Endurance E-3120 Location





## Appendix B

### Site Photos

**Figure B1 –Photo Showing Turbine and 10m Meteorological Mast**



**Figure B2 –Photo Showing View of Ground Board from Turbine**



**Figure B3 –Photo Showing Noise Measurement Location**



**Figure B4 –Photo Showing Detail of Ground Board Location**



## Appendix C

### Secondary Wind Shield Insertion Loss



**TEST REPORT No : MI/04/04**

**DATE OF ISSUE : 21 September 2004**

**Page 1 of 6**

**Measurement of the Insertion Loss of Microphone Windshields**

**CLIENT:**

Haynes M<sup>c</sup>Kenzie Partnership  
Lintrathen House  
West Dean  
Salisbury  
SP5 1JL

**JOB NUMBER:**

A04/65

**TEST SAMPLE:**

Double skin tripod mounted and secondary windshields

**MANUFACTURER:**

None specified

**DATE RECEIVED:**

1 September 2004

**DATE OF TEST:**

17 September 2004

Signed: 

D J M<sup>c</sup>Caul

Laboratory Manager

Approved: 

G Kerry

Technical Manager



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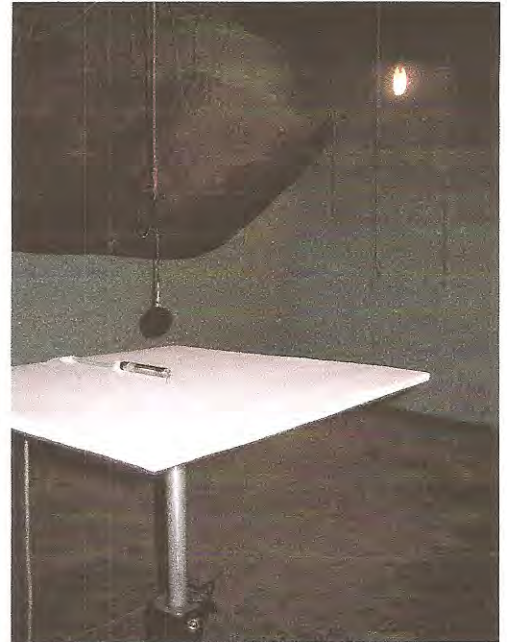


## TEST SAMPLES

### Description of Test Samples

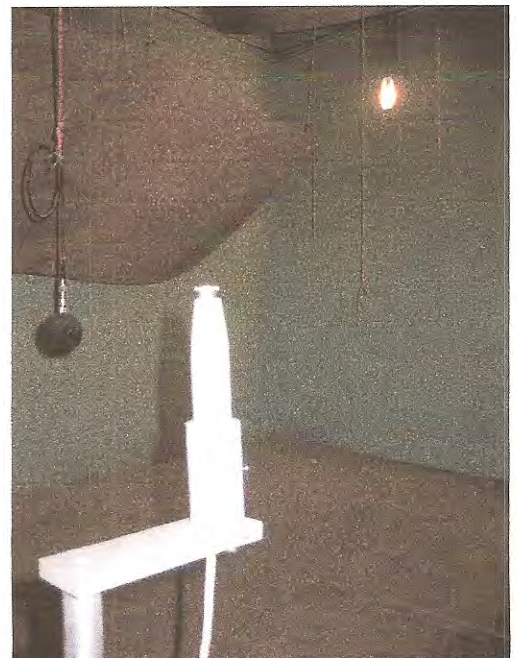
#### Test Ref: MI/04/09/03

Secondary windshield, external diameter 450mm, mounted on a section of plasterboard with dimensions: 480mm x 480mm x 12.5mm and weighing 2.5kg.



#### Test Ref: MI/04/09/04

Double skin tripod mounted windshield, external diameter 120mm.



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## **DESCRIPTION OF TEST PROCEDURE**

### **Description of Test Facility**

The tests were carried out in the large reverberation room at the University of Salford. The room has been designed with hard surfaces and non-parallel walls to give long empty room reverberation times with uniform decays. It has the shape of a truncated wedge. In addition 11 plywood panels, each panel 1.22m x 2.44m, were hung in the room to improve the diffusivity of the sound field. The test sample was placed in the centre of the room and >1100mm above the floor of the room. The excitation signal comprised wide band random noise played into the room via a loudspeaker system mounted in a cabinet facing a corner. The room is 7.4m long x ~6.6m wide x 4.5m high. It has a volume of 225m<sup>3</sup> and a total surface area of 243m<sup>2</sup>.

### **Test Procedure**

Measurements were made over a frequency range of 20Hz to 20,000Hz in one-third octave bands with and without the test object in place. Measurements were carried out consecutively to avoid significant changes in relative humidity and temperature that influence air absorption at higher frequencies. The measurement period was 60 seconds. The insertion loss of the test object was determined by subtracting the level with the test object in place from the level without the test object in place:

$$\text{insertion loss} = \text{unoccluded} - \text{occluded} \quad (\text{dB})$$

A total of 12 measurements for each situation were taken, six each for two loudspeaker positions. These were then averaged.

### **3 EQUIPMENT**

<b>Item</b>	<b>Departmental Record No.</b>
Norwegian Electronics 1/3 octave band real time analyser type 840 with in-built random noise generator	RTA2
Quad 510 power amplifier	PA7
Bruel &Kjaer microphone power supply type 2804	1848095
2 off broadband loudspeakers	LS3 & LS4
1 off G.R.A.S. random incidence condenser microphones type 40AP in the receiving room	M16
1 off Norsonic Multiplexer type 834A	MP2
HP Brio Pentium personal computer and related peripheral equipment (printer, plotter, monitor etc.)	COM6
Yamaha GQ1031BII graphic equalizer	GEQ1

### **RESULTS**

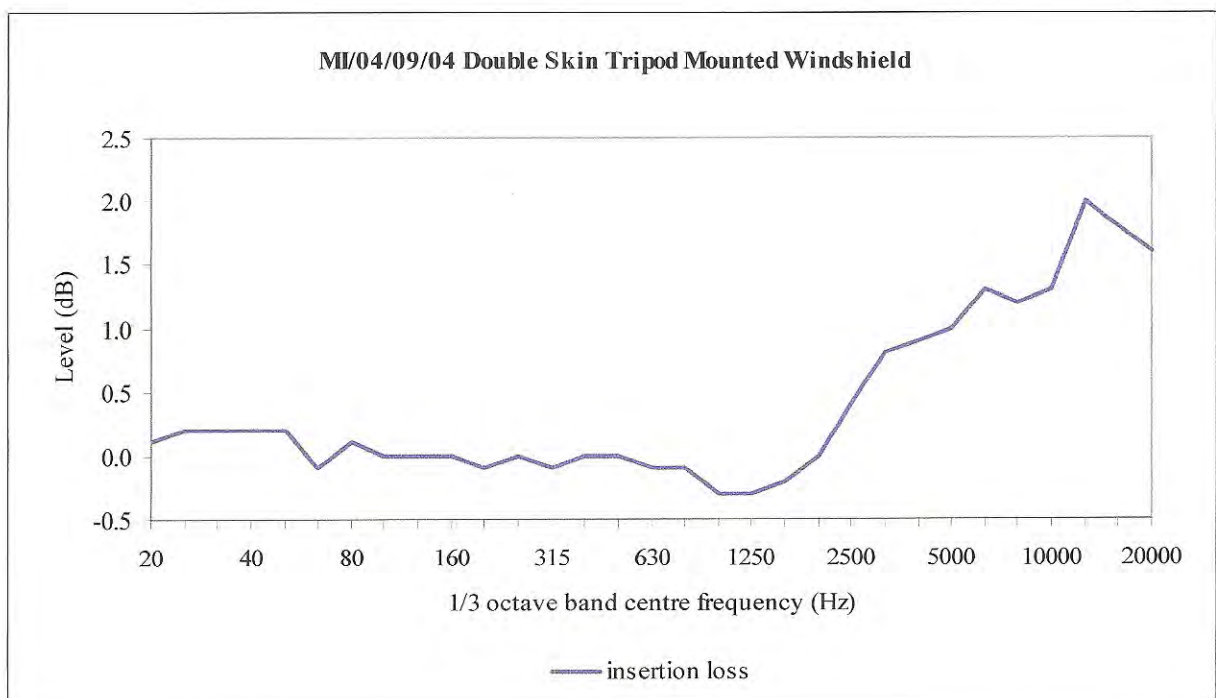
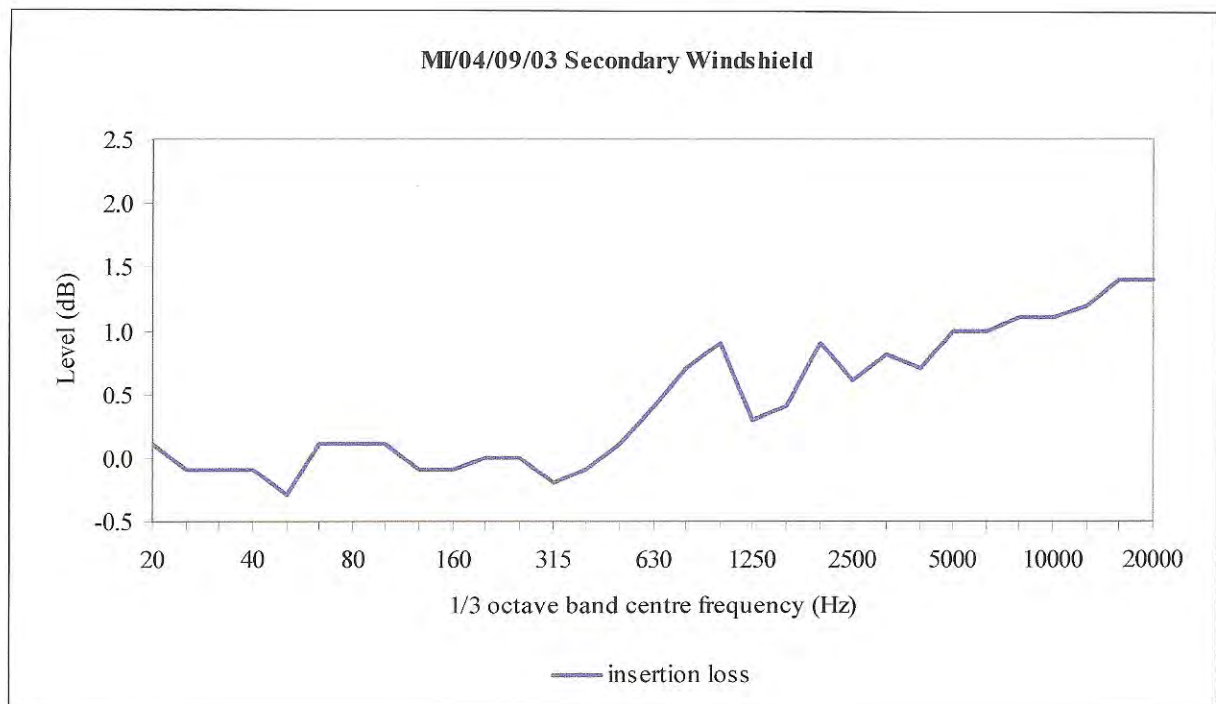
The insertion loss values at one third octave band intervals are given in the tables overleaf.

	MI/04/09/03	MI/04/09/04
Temperature in reverberation room °C:	22.5	22.6
Relative humidity in reverberation room %:	46.6	46.2

The results here presented relate only to the items tested and described in this report.



1/3 OBCF (Hz)	MI/04/09/03			MI/04/09/04		
	unocc	occ	insertion loss	unocc	occ	insertion loss
	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)
20	53.6	53.5	0.1	53.1	53.0	0.1
25	60.2	60.3	-0.1	59.5	59.3	0.2
31.5	74.4	74.5	-0.1	75.1	74.9	0.2
40	79.6	79.7	-0.1	80.1	79.9	0.2
50	79.5	79.8	-0.3	79.7	79.5	0.2
63	80.8	80.7	0.1	81.2	81.3	-0.1
80	78.4	78.3	0.1	78.7	78.6	0.1
100	85.8	85.7	0.1	85.3	85.3	0.0
125	88.9	89.0	-0.1	87.7	87.7	0.0
160	86.0	86.1	-0.1	85.3	85.3	0.0
200	85.8	85.8	0.0	85.6	85.7	-0.1
250	87.7	87.7	0.0	86.3	86.3	0.0
315	88.7	88.9	-0.2	86.1	86.2	-0.1
400	89.1	89.2	-0.1	85.6	85.6	0.0
500	90.2	90.1	0.1	86.9	86.9	0.0
630	89.4	89.0	0.4	86.5	86.6	-0.1
800	88.1	87.4	0.7	85.4	85.5	-0.1
1000	88.6	87.7	0.9	85.9	86.2	-0.3
1250	88.8	88.5	0.3	86.1	86.4	-0.3
1600	88.7	88.3	0.4	86.1	86.3	-0.2
2000	89.5	88.6	0.9	86.7	86.7	0.0
2500	89.2	88.6	0.6	86.7	86.3	0.4
3150	87.9	87.1	0.8	85.9	85.1	0.8
4000	88.9	88.2	0.7	86.2	85.3	0.9
5000	89.1	88.1	1.0	86.5	85.5	1.0
6300	73.1	72.1	1.0	70.8	69.5	1.3
8000	63.1	62.0	1.1	60.9	59.7	1.2
10000	61.2	60.1	1.1	59.4	58.1	1.3
12500	59.7	58.5	1.2	58.4	56.4	2.0
16000	53.8	52.4	1.4	51.4	49.6	1.8
20000	44.4	43.0	1.4	40.3	38.7	1.6



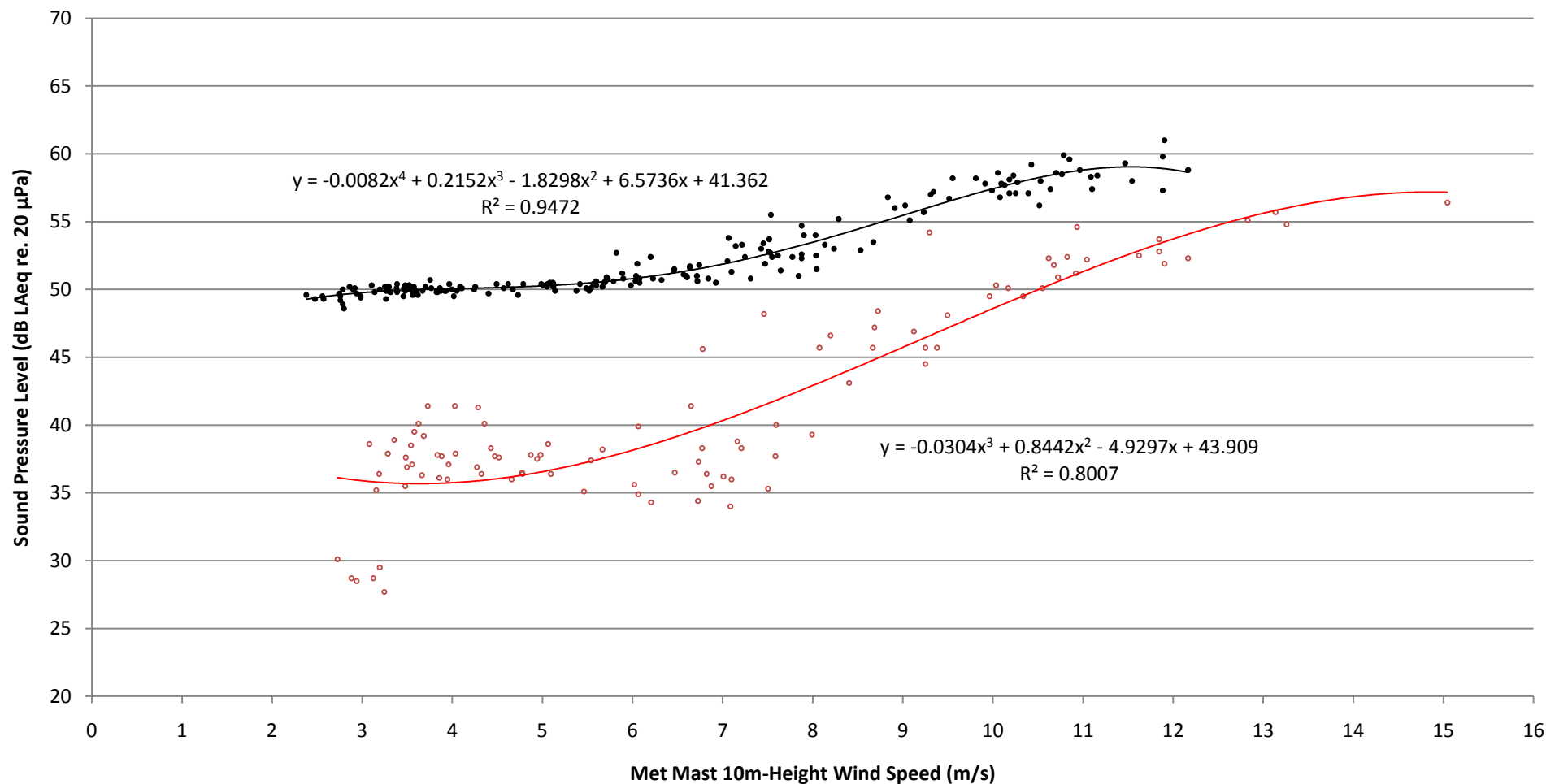
## Appendix D

### Measured Turbine and Background Data

# Endurance E-3120 - Noise Measurements

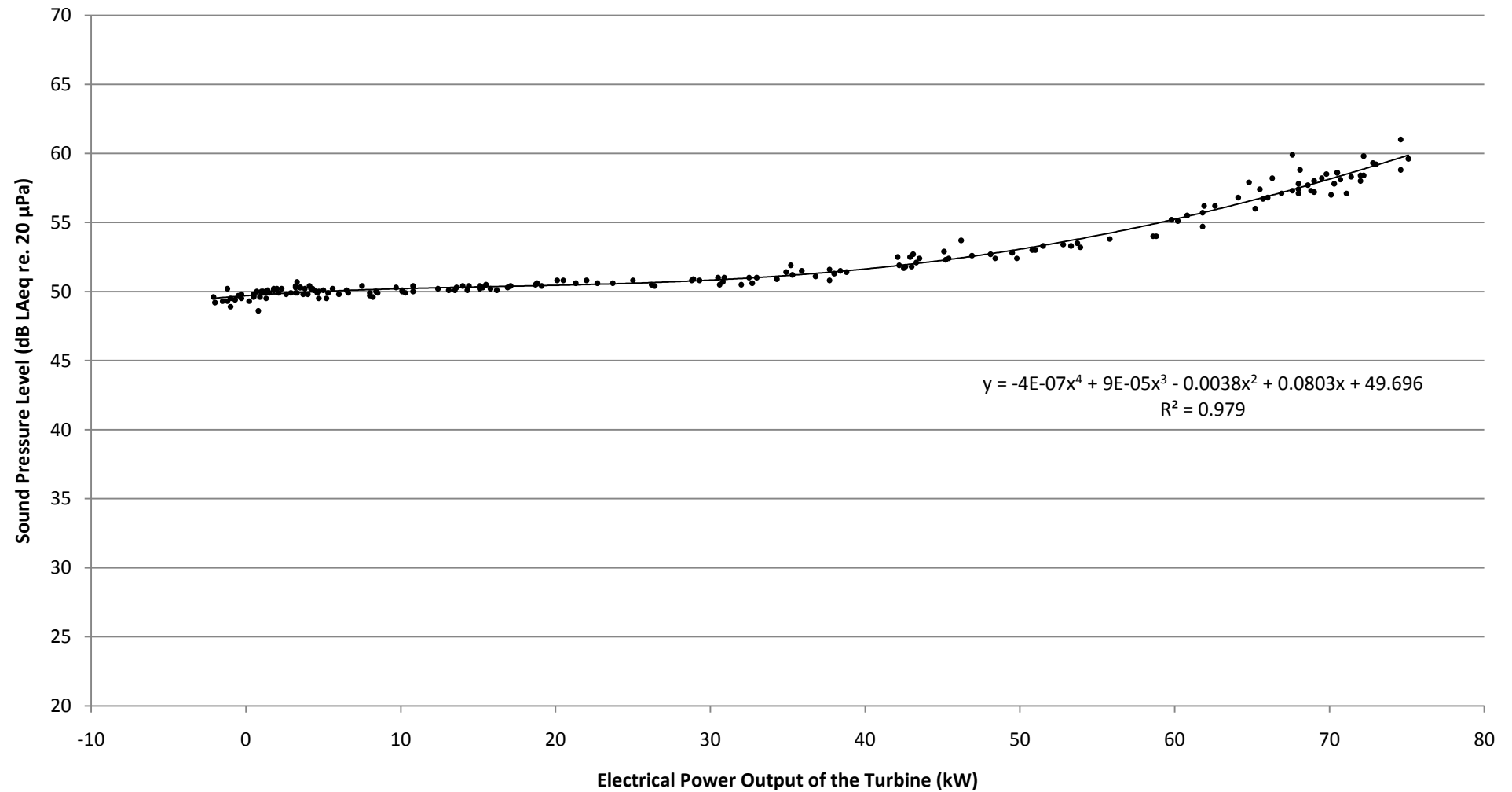
## Measured Turbine and Background Noise Levels

### 1st and 2nd February 2011



- Background Noise Data (dB LAeq)
- Turbine Operational Noise Data (dB LAeq)
- Poly. (Background Noise Data (dB LAeq))
- Poly. (Turbine Operational Noise Data (dB LAeq))

**Endurance E-3120 - Noise Measurements**  
**Measured Turbine Noise Levels Plotted against Electrical Power Output**  
**1st and 2nd February 2011**

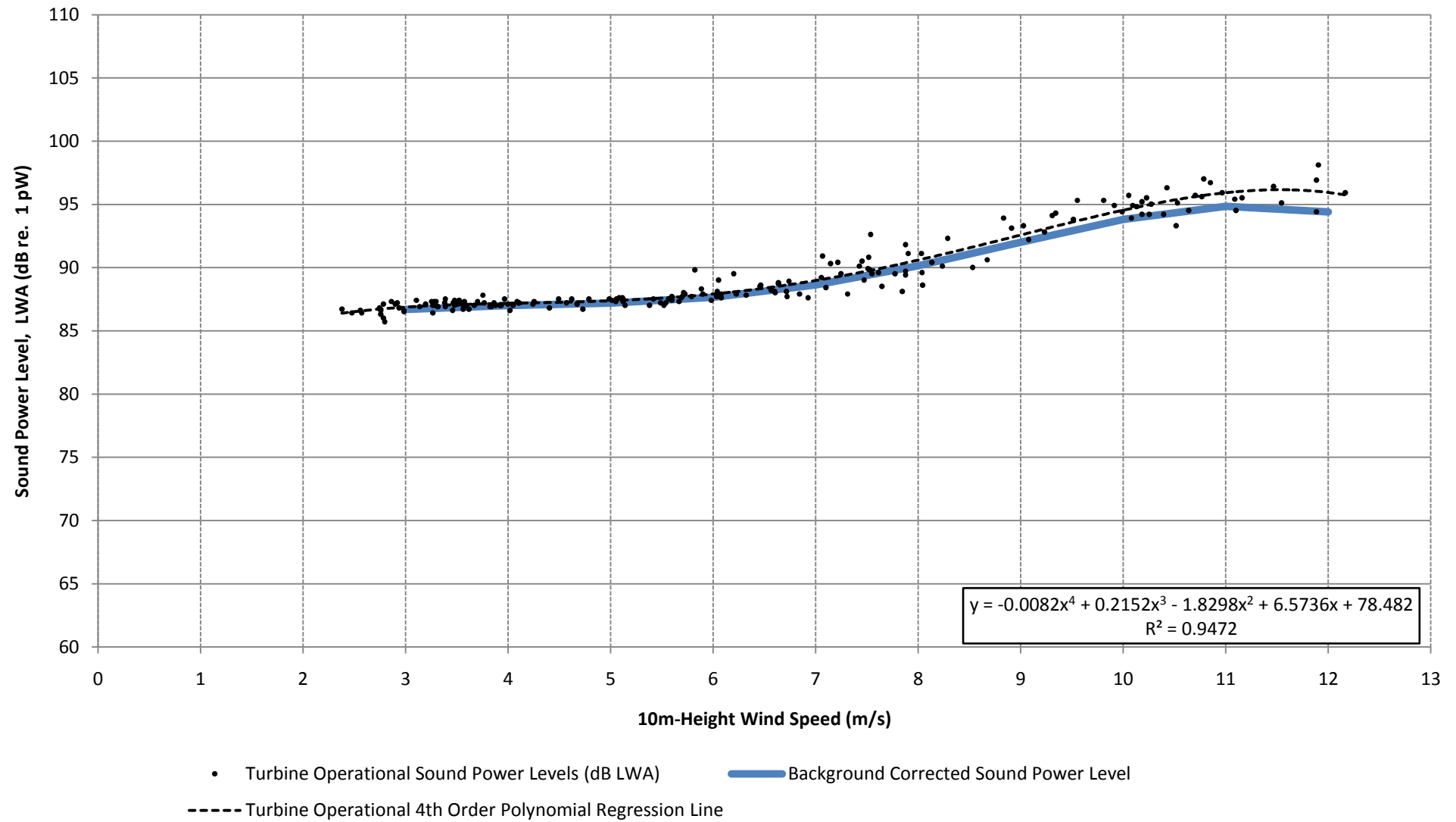


• Turbine Operational Noise Data (dB LAeq) — Poly. (Turbine Operational Noise Data (dB LAeq))

## Appendix E

### Calculation of Sound Power Level

**Endurance E-3120 - Noise Measurements**  
**Calculated Sound Power Levels**  
**1st and 2nd February 2011**



## Appendix F

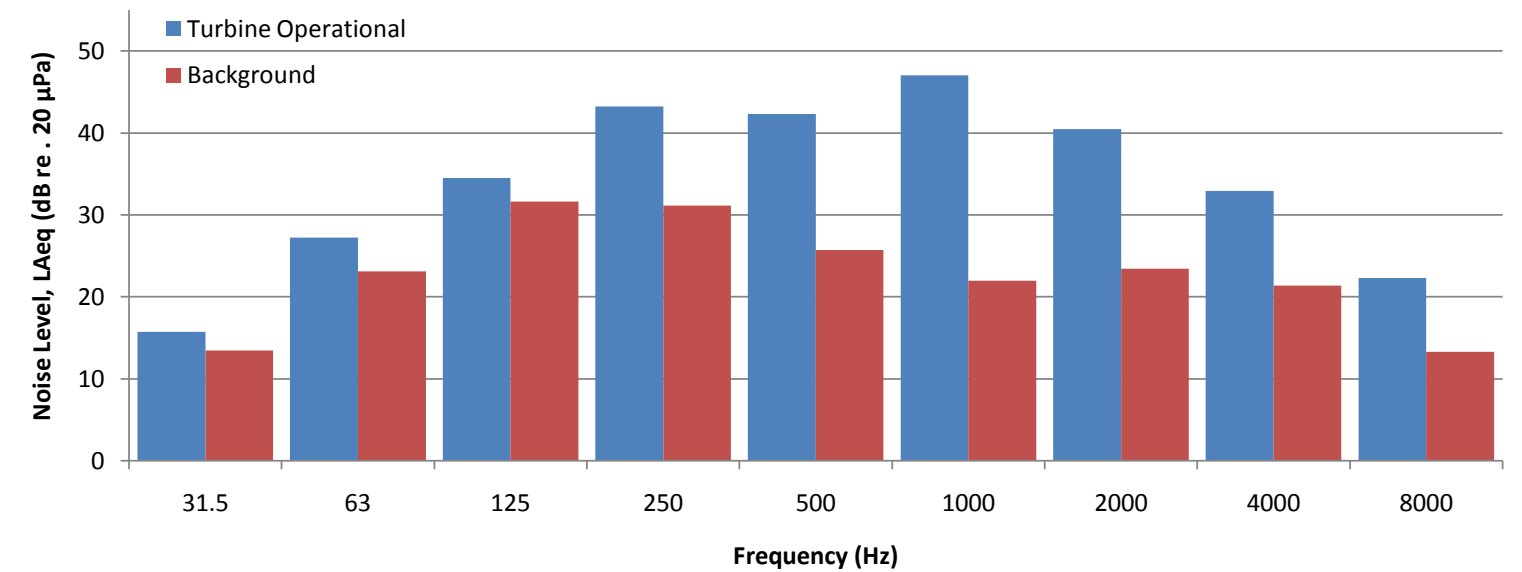
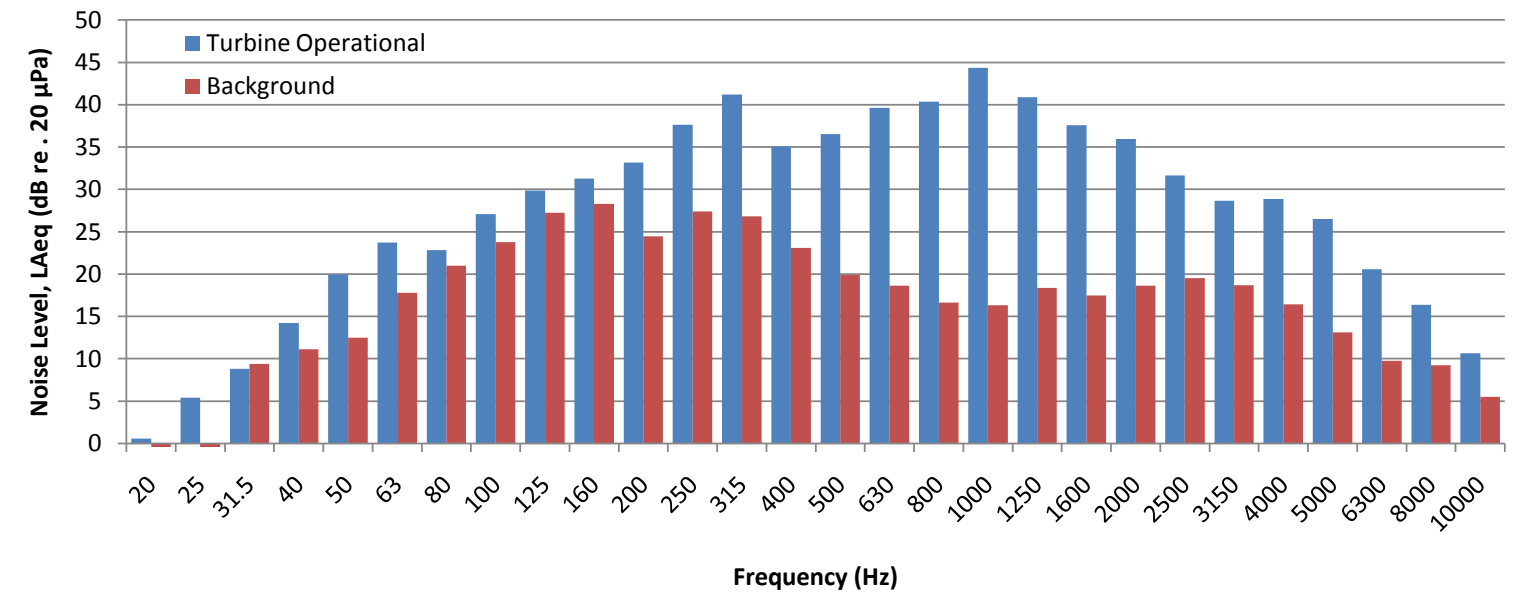
### Measured One Third Octave Levels



# Endurance E-3120 Wind Turbine

## Wind Speed - 3 m/s

	Turbine Operational		Background	
Frequency (Hz)	1/3 Octave Band (dB(A))	Octave Band (dB (A))	1/3 Octave Band (dB(A))	Octave Band (dB (A))
20	0.6	15.7	-10.0	13.5
25	5.4		-2.8	
31.5	8.8		9.4	
40	14.2		11.1	
50	20.0	27.2	12.5	23.1
63	23.7		17.8	
80	22.8		21.0	
100	27.1	34.5	23.8	31.6
125	29.9		27.3	
160	31.3		28.3	
200	33.2	43.2	24.5	31.2
250	37.6		27.4	
315	41.2		26.8	
400	35.1	42.3	23.1	25.7
500	36.5		19.9	
630	39.6		18.6	
800	40.3	47.0	16.6	22.0
1000	44.3		16.3	
1250	40.9		18.4	
1600	37.6	40.5	17.5	23.4
2000	36.0		18.6	
2500	31.6		19.6	
3150	28.7	32.9	18.7	21.4
4000	28.9		16.4	
5000	26.5		13.1	
6300	20.6	22.3	9.8	13.3
8000	16.4		9.2	
10000	10.7		5.5	
Overall	50.2		35.9	

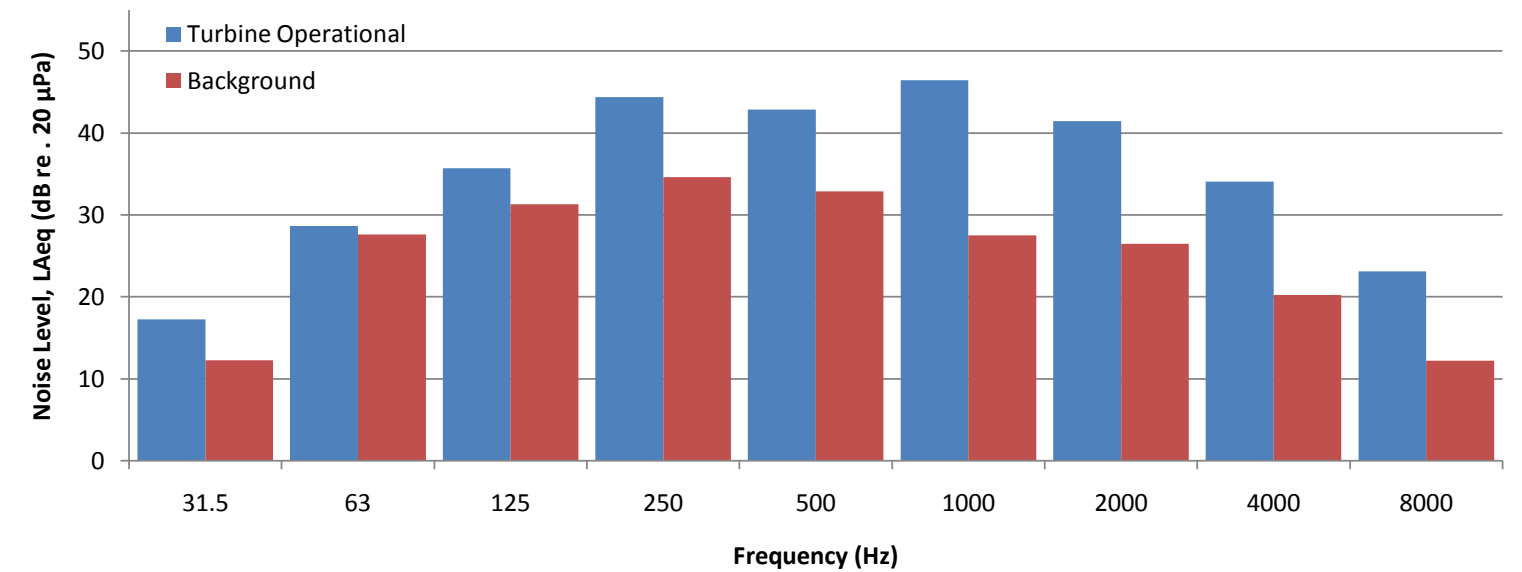
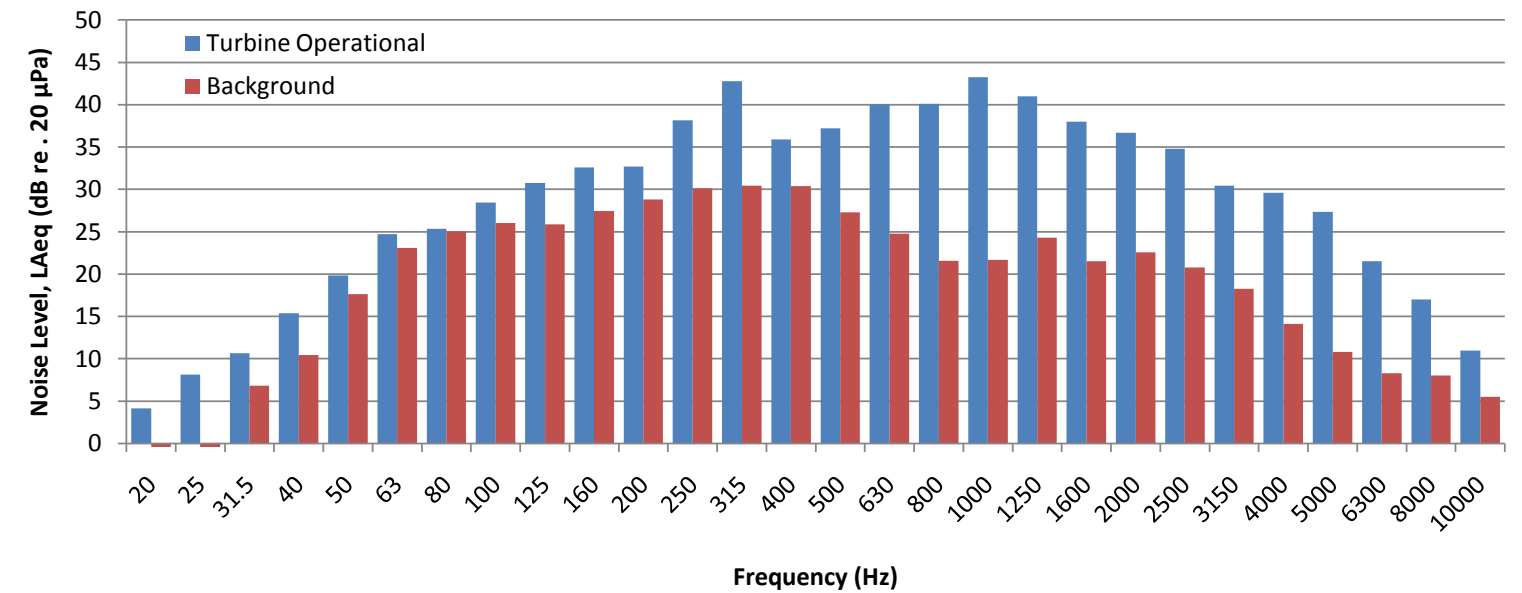


# Endurance E-3120 Wind Turbine

## Wind Speed - 4 m/s



	Turbine Operational		Background	
Frequency (Hz)	1/3 Octave Band (dB(A))	Octave Band (dB (A))	1/3 Octave Band (dB(A))	Octave Band (dB (A))
20	4.2		-9.0	
25	8.1	17.2	-1.1	12.2
31.5	10.6		6.8	
40	15.4		10.5	
50	19.8		17.6	
63	24.7	23.1		
80	25.4	25.0		
100	28.5	35.7	26.1	31.3
125	30.8		25.9	
160	32.6		27.4	
200	32.7		28.8	
250	38.2	30.1		
315	42.8	30.5		
400	35.9	30.4	32.9	
500	37.2	27.3		
630	40.0	24.8		
800	40.1	21.6		27.5
1000	43.3	21.7		
1250	41.0	24.3		
1600	38.0	21.5	26.5	
2000	36.7	22.6		
2500	34.8	20.8		
3150	30.4	18.3		20.2
4000	29.6	14.1		
5000	27.3	10.8		
6300	21.5	8.3	12.2	
8000	17.0	8.0		
10000	11.0	5.5		
Overall	50.5			39.0

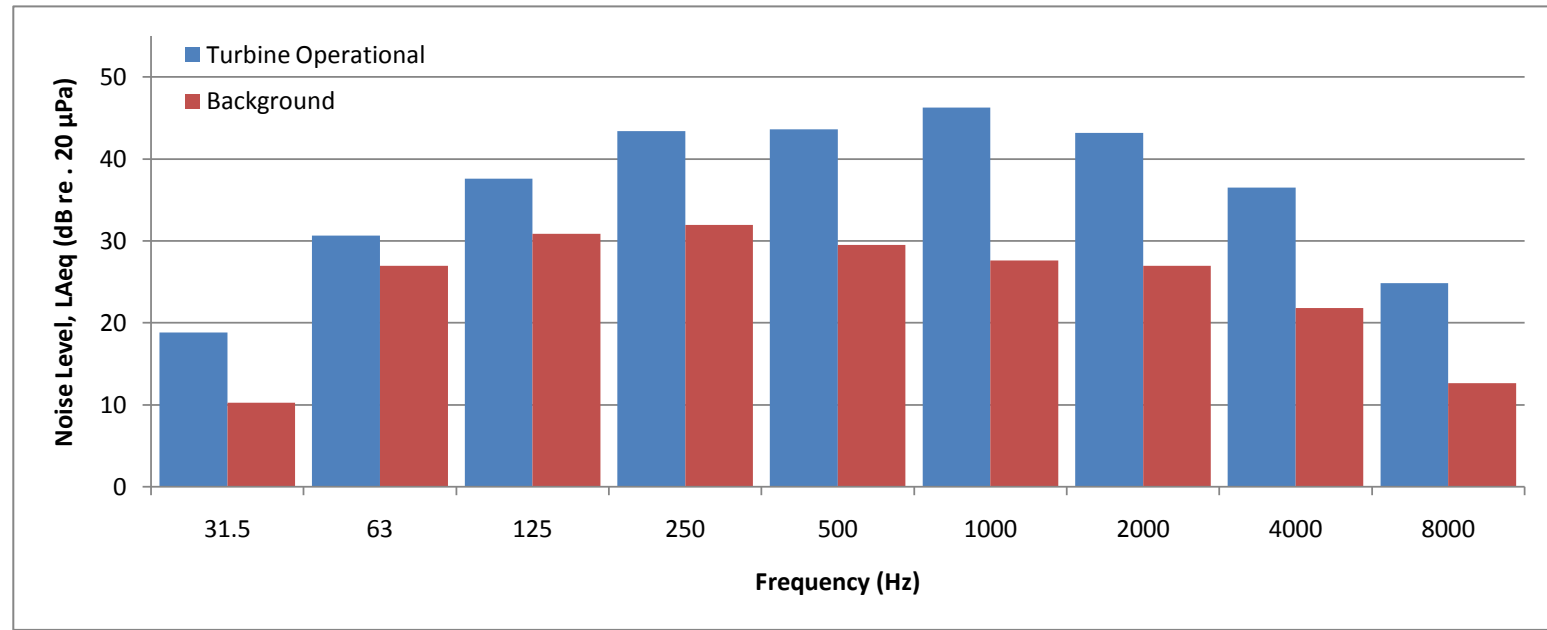
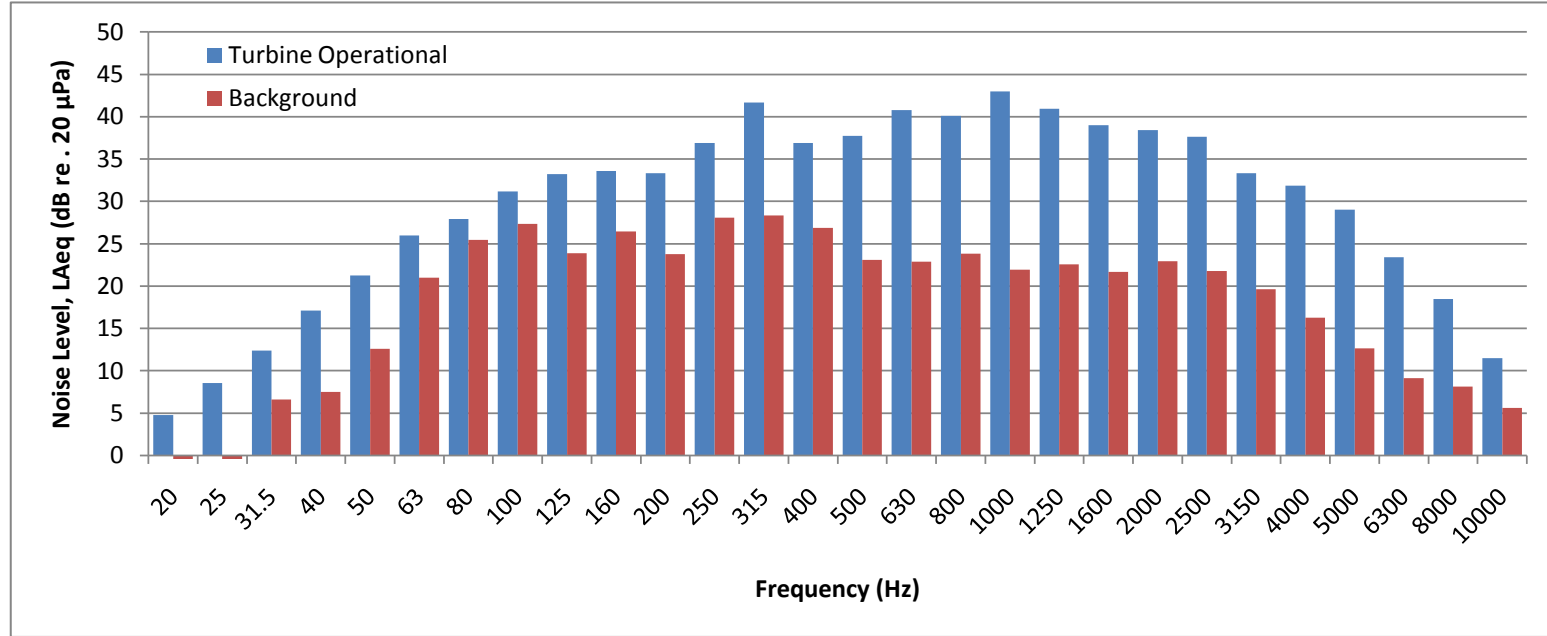


HM:2300/R1

# Endurance E-3120 Wind Turbine Wind Speed - 5 m/s

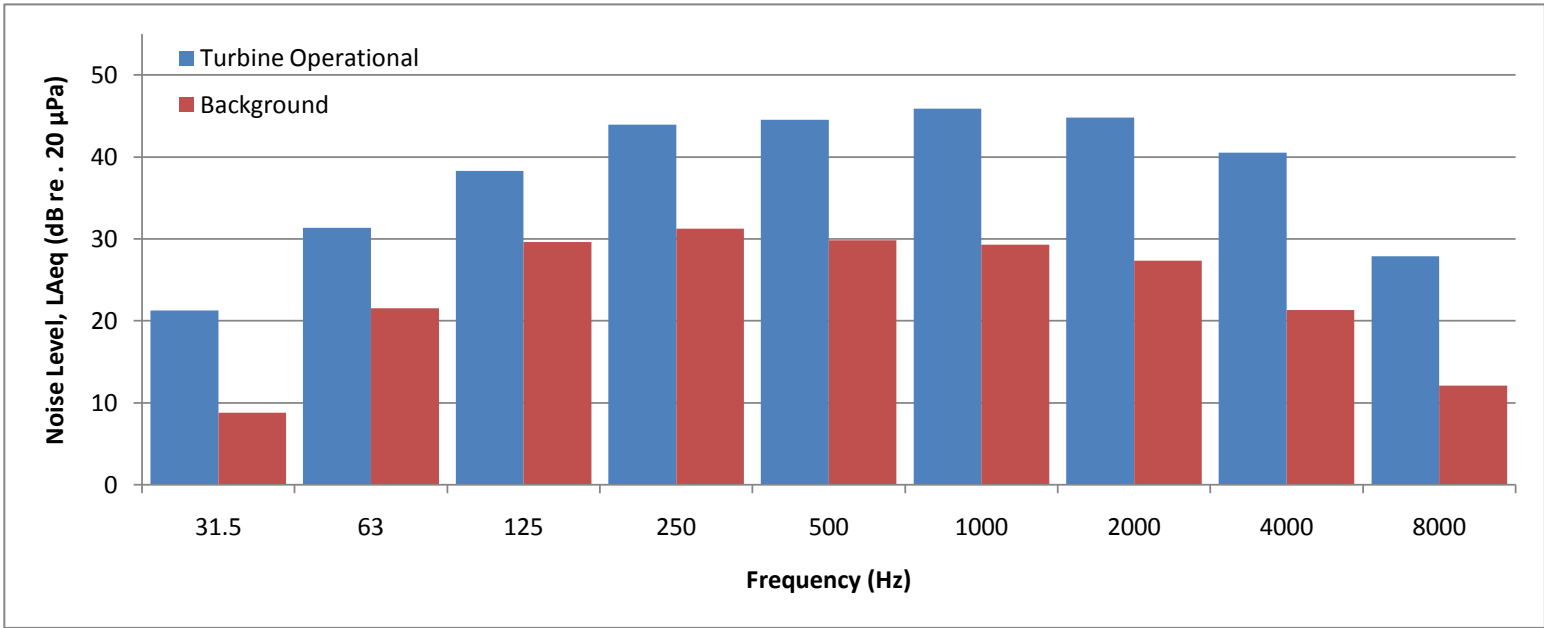
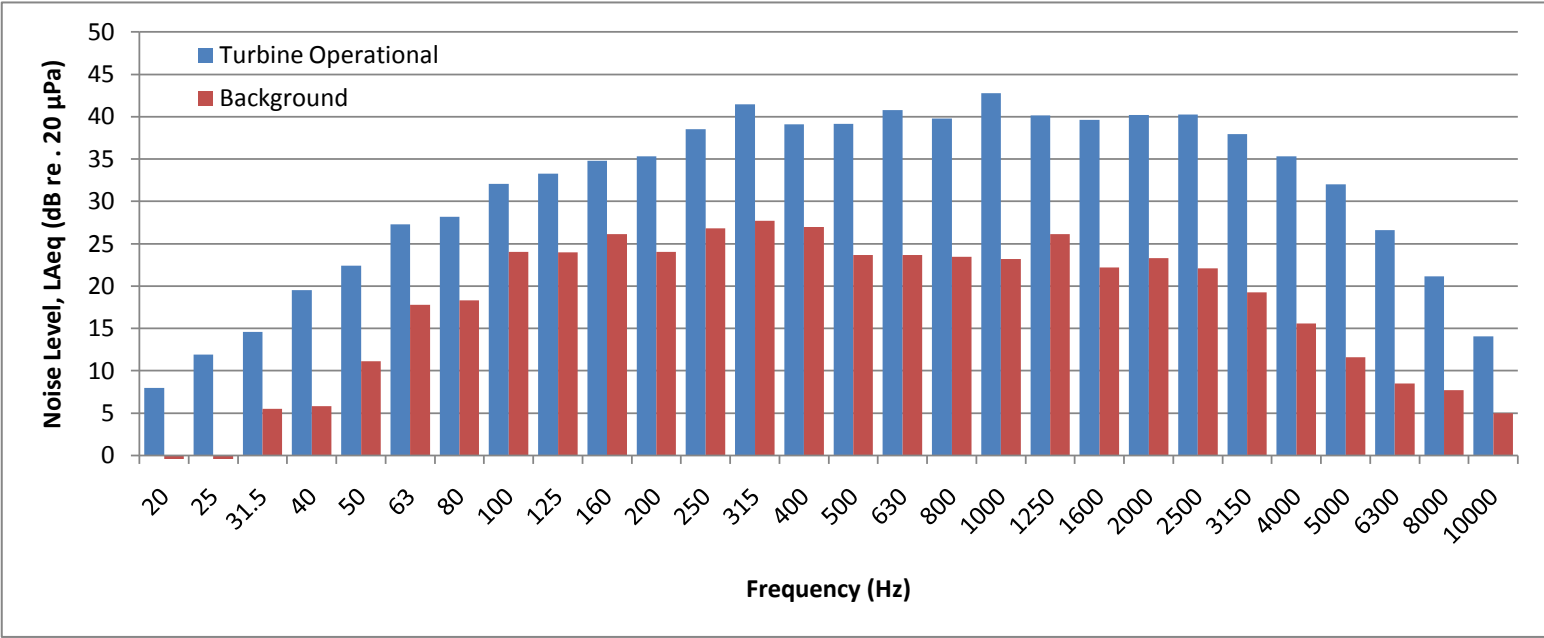


	Turbine Operational		Background	
Frequency (Hz)	1/3 Octave Band (dB(A))	Octave Band (dB (A))	1/3 Octave Band (dB(A))	Octave Band (dB (A))
20	4.8		-10.8	
25	8.5	18.8	-4.6	10.2
31.5	12.4		6.6	
40	17.1		7.5	
50	21.3	30.6	12.6	27.0
63	26.0		21.0	
80	27.9		25.5	
100	31.2	37.6	27.3	30.9
125	33.2		23.9	
160	33.6		26.4	
200	33.4	43.4	23.8	32.0
250	36.9		28.1	
315	41.7		28.4	
400	36.9	43.6	26.9	29.5
500	37.7		23.1	
630	40.8		22.9	
800	40.1	46.3	23.8	27.6
1000	43.0		22.0	
1250	41.0		22.6	
1600	39.0	43.2	21.7	27.0
2000	38.4		22.9	
2500	37.7		21.8	
3150	33.3	36.5	19.6	21.8
4000	31.9		16.2	
5000	29.0		12.6	
6300	23.4	24.8	9.1	12.6
8000	18.5		8.1	
10000	11.5		5.6	
Overall	50.8		37.4	



Endurance E-3120 Wind Turbine  
Wind Speed - 6 m/s

	Turbine Operational		Background	
Frequency (Hz)	1/3 Octave Band (dB(A))	Octave Band (dB (A))	1/3 Octave Band (dB(A))	Octave Band (dB (A))
20	8.0		-12.7	
25	11.9	21.3	-6.5	8.8
31.5	14.6		5.5	
40	19.5		5.8	
50	22.4	31.4	11.2	21.5
63	27.3		17.8	
80	28.2		18.3	
100	32.1	38.3	24.0	29.6
125	33.3		24.0	
160	34.8		26.2	
200	35.3	43.9	24.0	31.2
250	38.5		26.8	
315	41.5		27.7	
400	39.1	44.5	27.0	29.8
500	39.1		23.7	
630	40.8		23.6	
800	39.8	45.9	23.5	29.3
1000	42.8		23.2	
1250	40.1		26.2	
1600	39.7	44.8	22.2	27.3
2000	40.2		23.3	
2500	40.3		22.1	
3150	38.0	40.5	19.3	21.3
4000	35.3		15.6	
5000	32.0		11.6	
6300	26.6	27.9	8.5	12.1
8000	21.1		7.7	
10000	14.1		5.0	
Overall	51.5		36.9	



HM:2300/R1

# Endurance E-3120 Wind Turbine

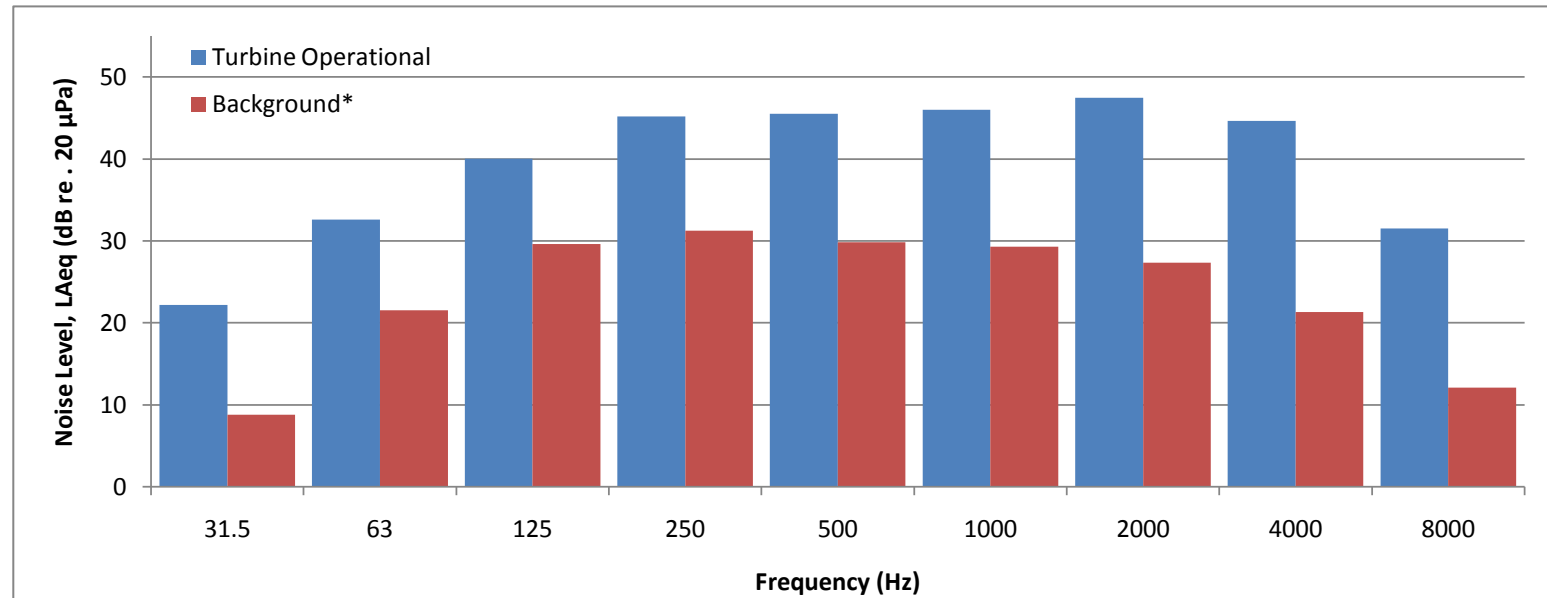
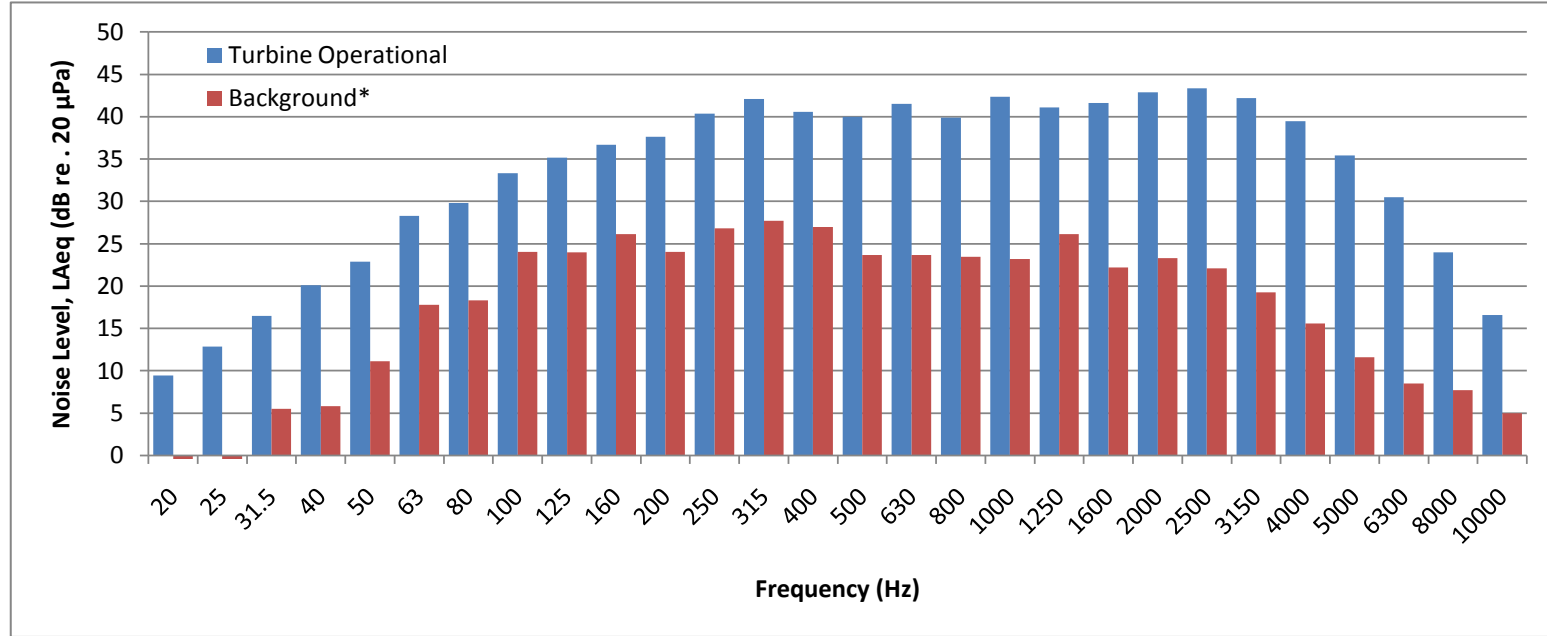
## Wind Speed - 7 m/s



Frequency (Hz)	Turbine Operational		Background*	
	1/3 Octave Band (dB(A))	Octave Band (dB (A))	1/3 Octave Band (dB(A))	Octave Band (dB (A))
20	9.4	22.2	-12.7	8.8
25	12.9		-6.5	
31.5	16.5		5.5	
40	20.1		5.8	
50	22.9	32.6	11.2	21.5
63	28.3		17.8	
80	29.8		18.3	
100	33.3		24.0	
125	35.2	40.0	24.0	29.6
160	36.7		26.2	
200	37.7		24.0	
250	40.4		26.8	
315	42.1	45.2	27.7	31.2
400	40.6		27.0	
500	40.0		23.7	
630	41.5		23.6	
800	39.9	46.0	23.5	29.3
1000	42.4		23.2	
1250	41.1		26.2	
1600	41.6		22.2	
2000	42.9	47.5	23.3	27.3
2500	43.4		22.1	
3150	42.2		19.3	
4000	39.5		15.6	
5000	35.4	44.6	11.6	21.3
6300	30.5		8.5	
8000	24.0		7.7	
10000	16.6		5.0	

Overall	53.2	36.9
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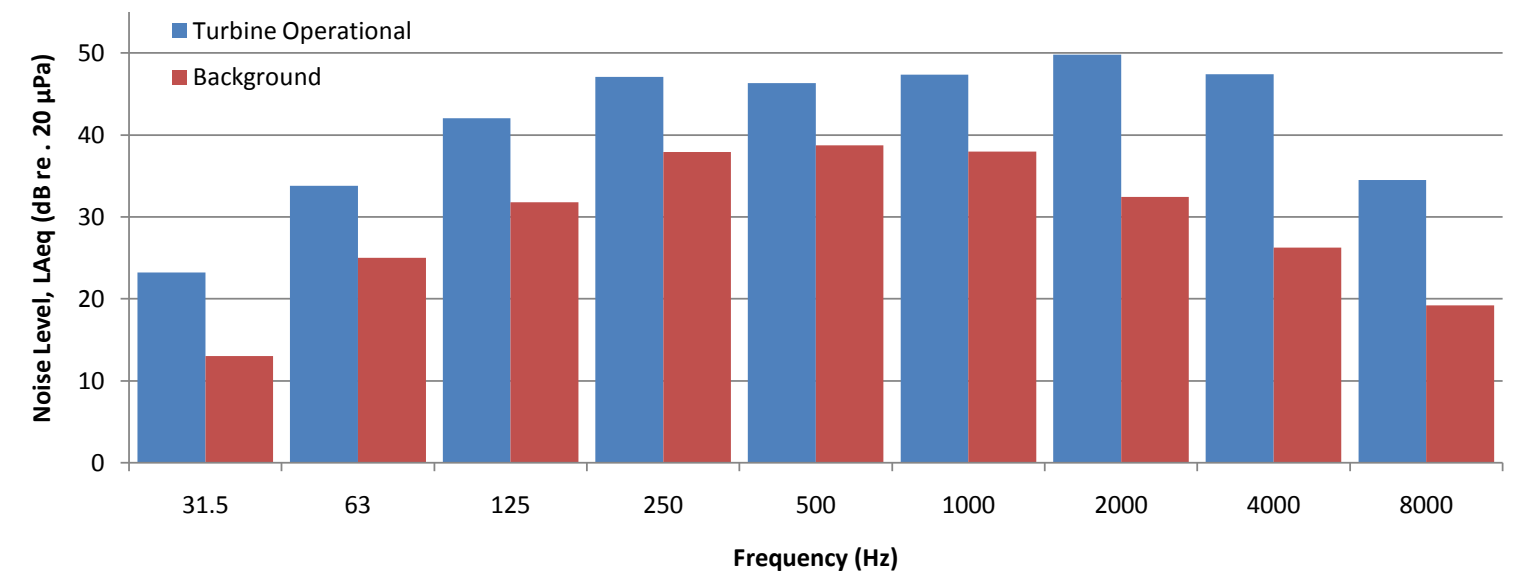
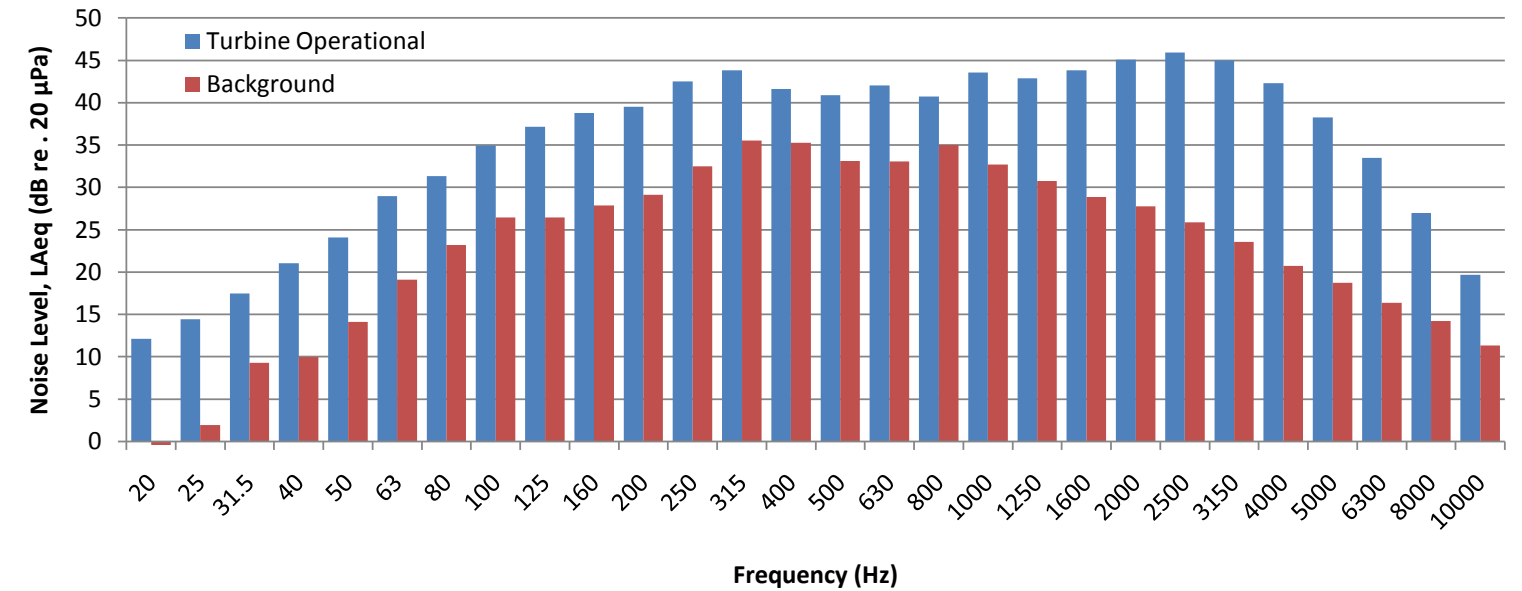
\*Background taken from 6m/s



# Endurance E-3120 Wind Turbine

## Wind Speed - 8 m/s

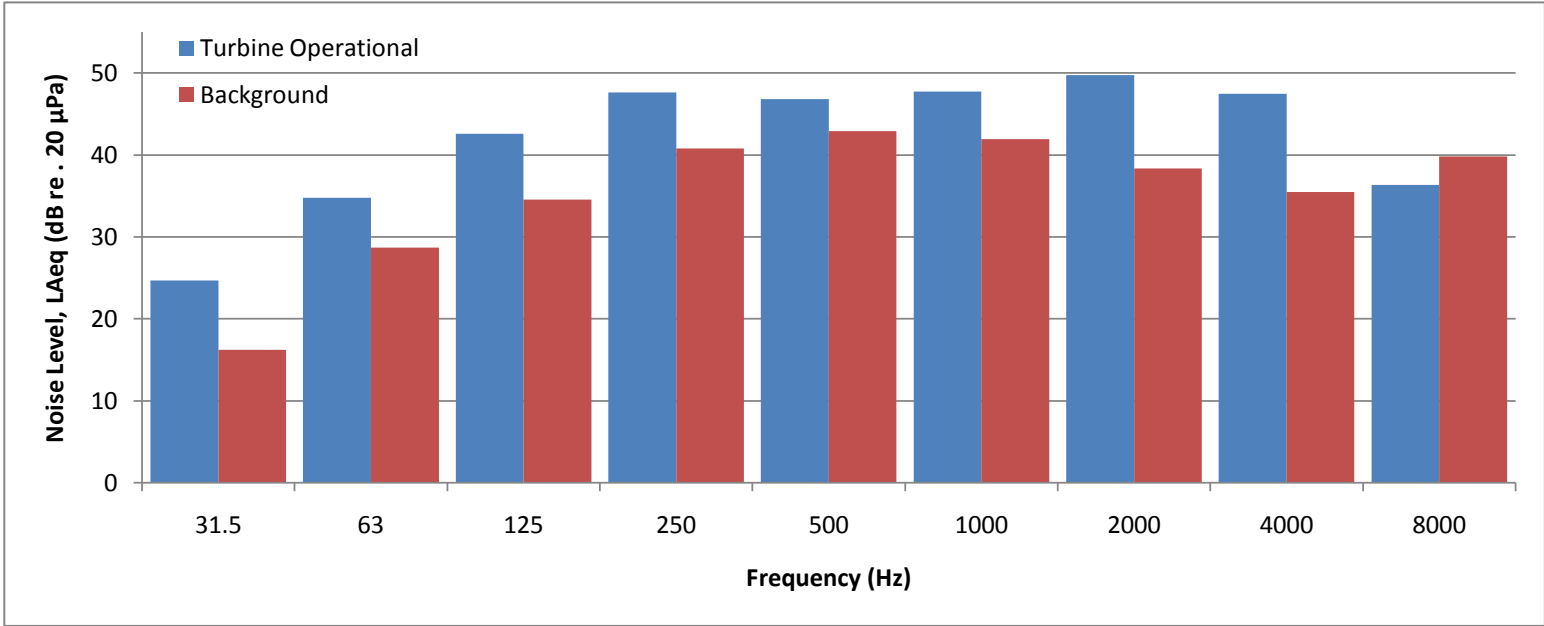
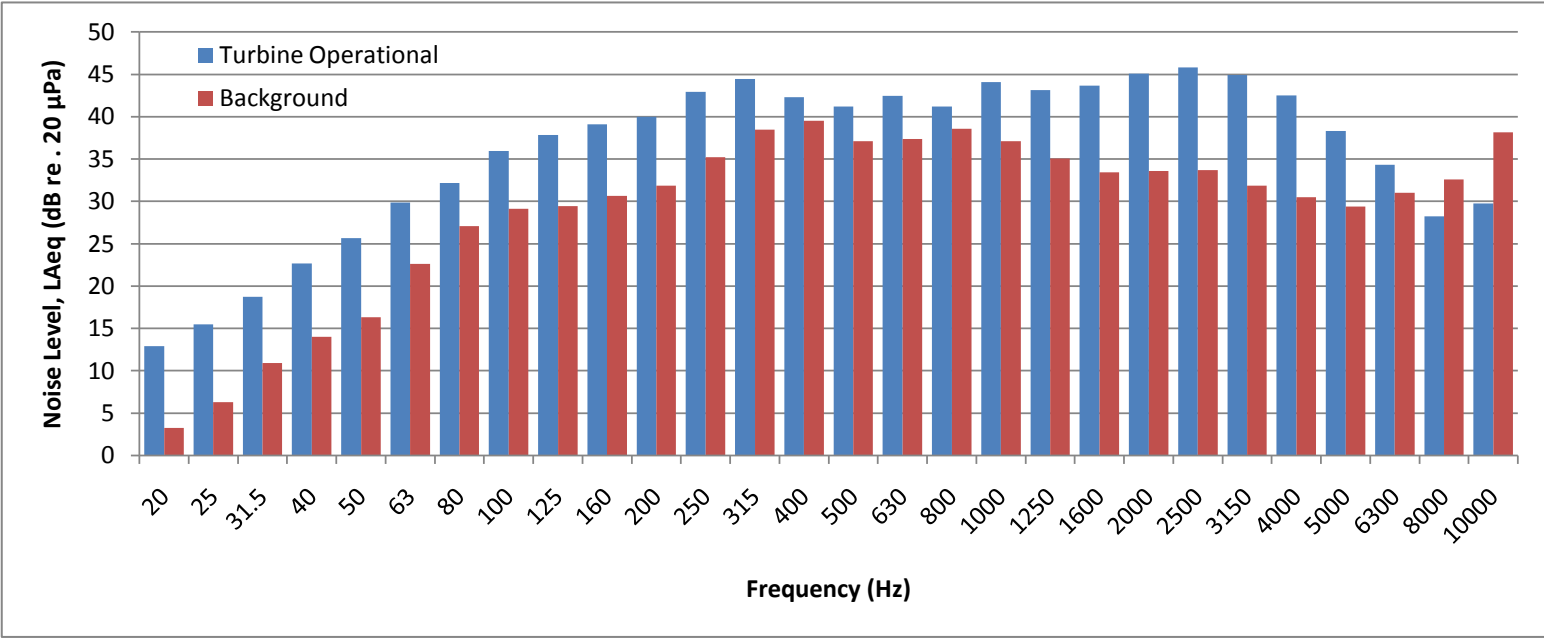
	Turbine Operational		Background	
Frequency (Hz)	1/3 Octave Band (dB(A))	Octave Band (dB (A))	1/3 Octave Band (dB(A))	Octave Band (dB (A))
20	12.1		-1.9	
25	14.5	23.2	2.0	13.0
31.5	17.5		9.3	
40	21.0		10.0	
50	24.1	33.8	14.1	25.0
63	29.0		19.1	
80	31.3		23.2	
100	35.0	42.0	26.5	31.8
125	37.2		26.5	
160	38.8		27.9	
200	39.5	47.1	29.2	37.9
250	42.5		32.5	
315	43.8		35.5	
400	41.6	46.3	35.3	38.7
500	40.9		33.1	
630	42.1		33.1	
800	40.7	47.3	35.0	38.0
1000	43.6		32.7	
1250	42.9		30.8	
1600	43.8	49.8	28.9	32.5
2000	45.1		27.8	
2500	45.9		25.9	
3150	45.0	47.4	23.6	26.2
4000	42.3		20.7	
5000	38.3		18.7	
6300	33.5	34.5	16.4	19.2
8000	27.0		14.2	
10000	19.7		11.3	
Overall	55.1		43.8	



Endurance E-3120 Wind Turbine  
Wind Speed - 9 m/s



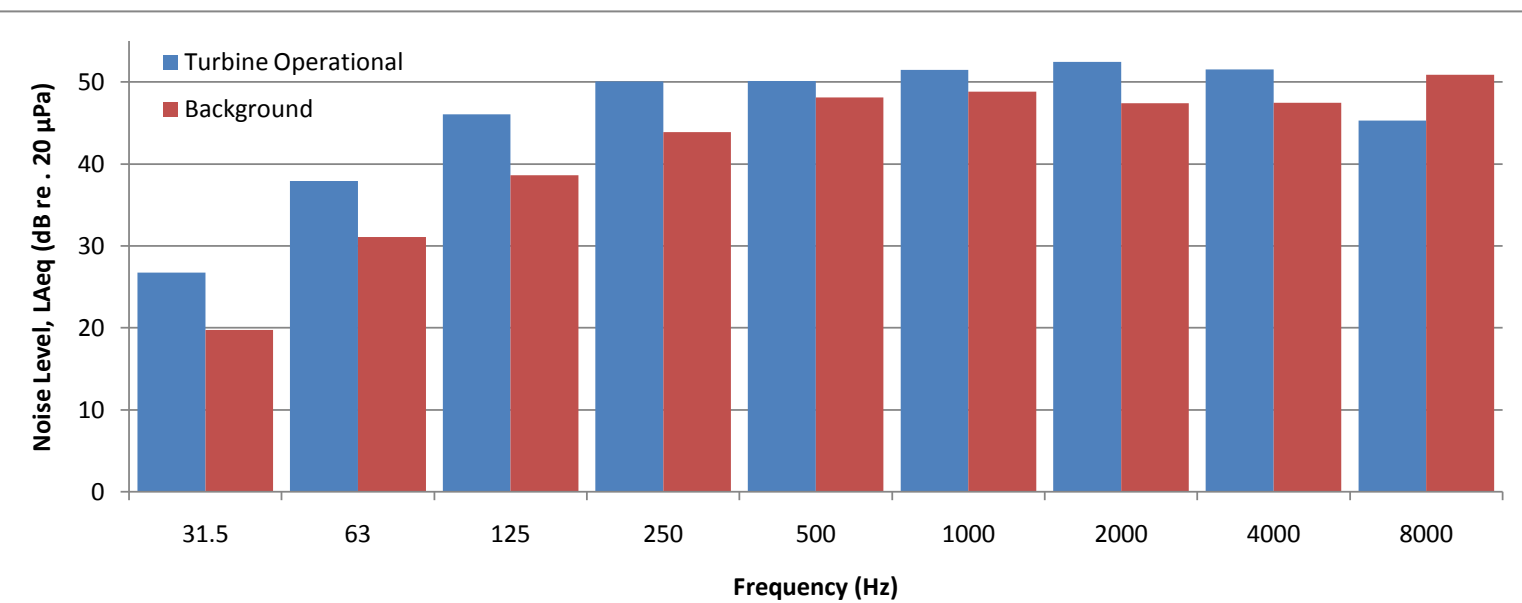
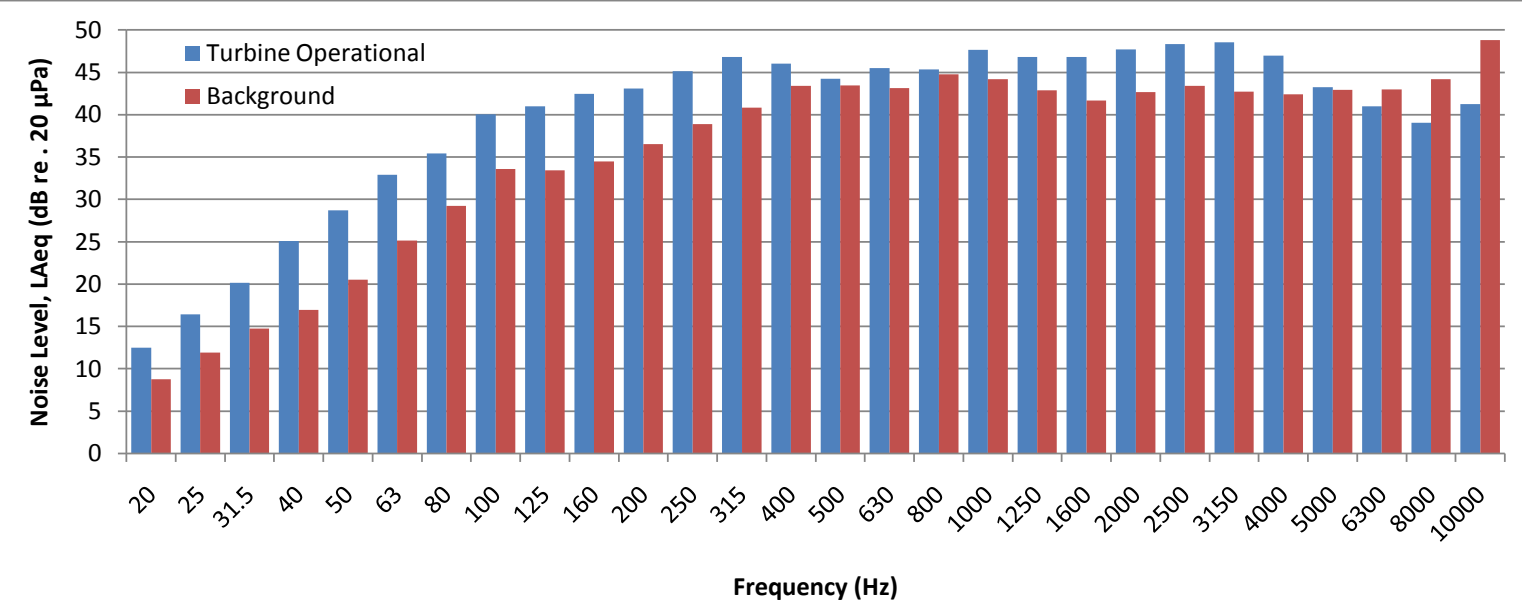
Frequency (Hz)	Turbine Operational		Background	
	1/3 Octave Band (dB(A))	Octave Band (dB (A))	1/3 Octave Band (dB(A))	Octave Band (dB (A))
20	12.9	24.7	3.3	16.2
25	15.5		6.3	
31.5	18.7		10.9	
40	22.7		14.0	
50	25.7	34.8	16.3	28.7
63	29.8		22.6	
80	32.2		27.1	
100	35.9		29.1	
125	37.8	42.6	29.5	34.6
160	39.1		30.6	
200	40.0		31.9	
250	42.9		35.2	
315	44.5	47.6	38.5	40.8
400	42.3		39.5	
500	41.2		37.1	
630	42.5		37.4	
800	41.2	46.8	38.6	42.9
1000	44.1		37.1	
1250	43.2		35.1	
1600	43.7		33.4	
2000	45.1	49.7	33.6	38.4
2500	45.8		33.7	
3150	44.9		31.9	
4000	42.5		30.5	
5000	38.3	47.5	29.4	35.5
6300	34.3		31.0	
8000	28.2		32.6	
10000	29.8		38.1	
36.4				
39.8				
Overall	55.3		48.5	



# Endurance E-3120 Wind Turbine

## Wind Speed - 10 m/s

	Turbine Operational		Background	
Frequency (Hz)	1/3 Octave Band (dB(A))	Octave Band (dB (A))	1/3 Octave Band (dB(A))	Octave Band (dB (A))
20	12.5	26.7	8.8	19.8
25	16.4		11.9	
31.5	20.1		14.7	
40	25.1		16.9	
50	28.7	37.9	20.5	31.1
63	32.9		25.2	
80	35.4		29.3	
100	40.0	46.0	33.6	38.6
125	41.0		33.4	
160	42.4		34.5	
200	43.1	50.1	36.5	43.9
250	45.2		38.9	
315	46.8		40.9	
400	46.0	50.1	43.4	48.1
500	44.2		43.5	
630	45.5		43.2	
800	45.4	51.5	44.8	48.8
1000	47.7		44.2	
1250	46.8		42.9	
1600	46.8	52.4	41.7	47.4
2000	47.7		42.7	
2500	48.4		43.4	
3150	48.5	51.5	42.7	47.5
4000	47.0		42.4	
5000	43.2		42.9	
6300	41.0	45.3	43.0	50.9
8000	39.1		44.2	
10000	41.2		48.8	
Overall	58.7		56.1	

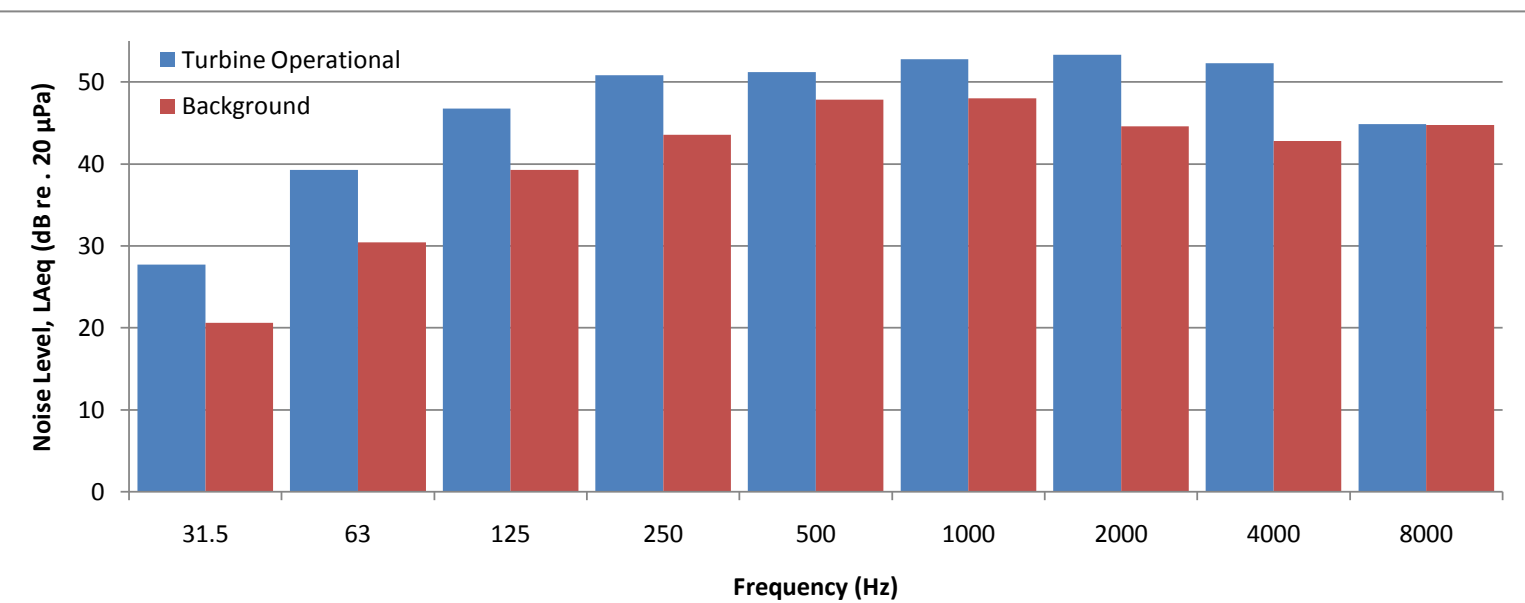
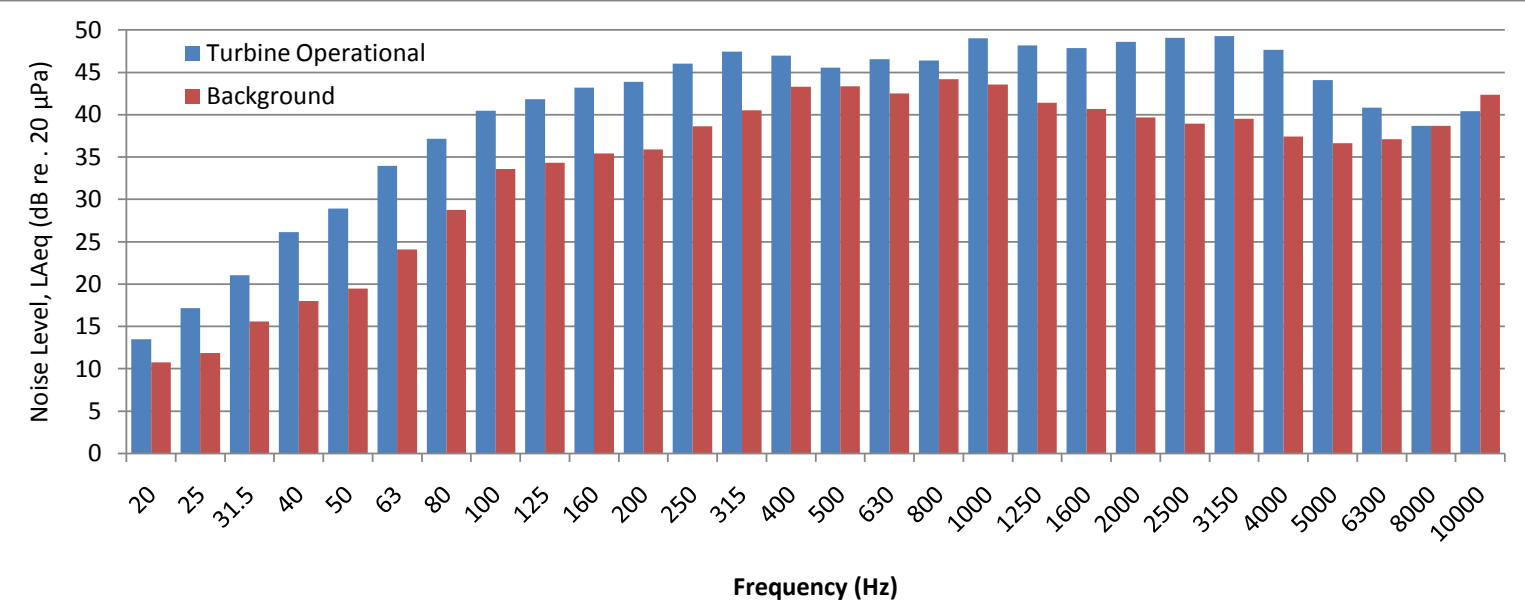




# Endurance E-3120 Wind Turbine

## Wind Speed - 11 m/s

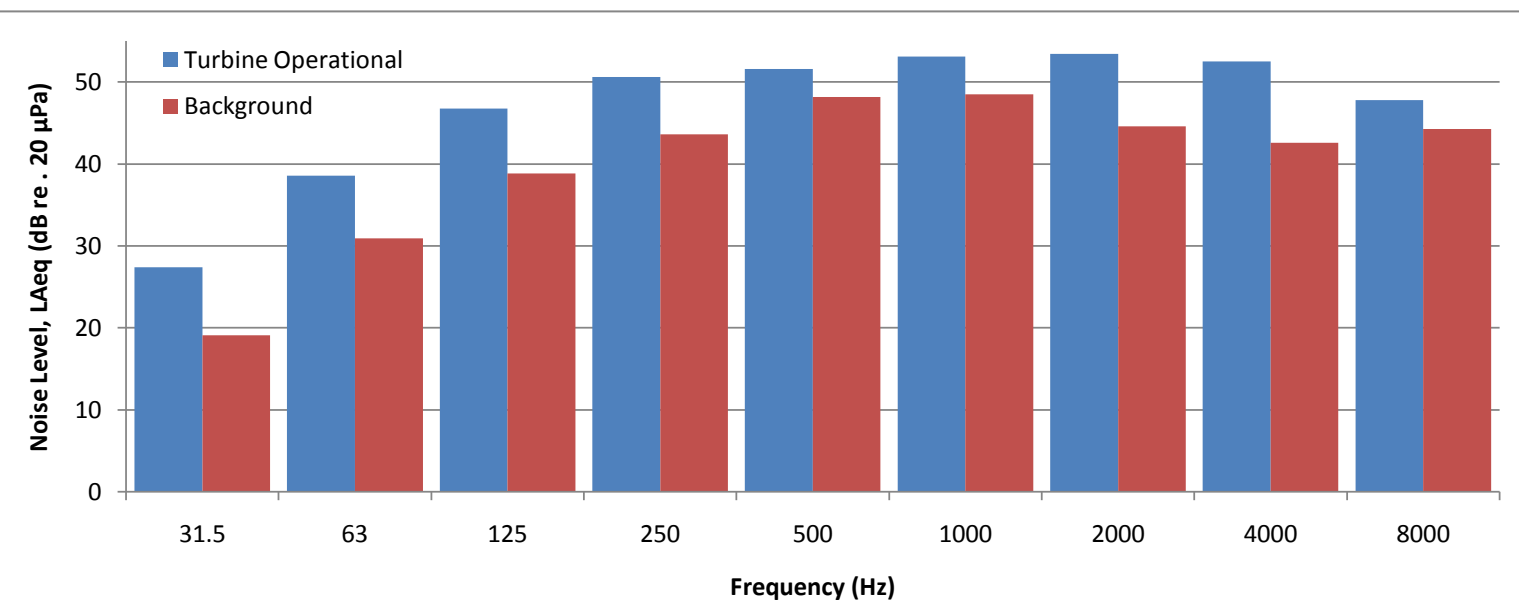
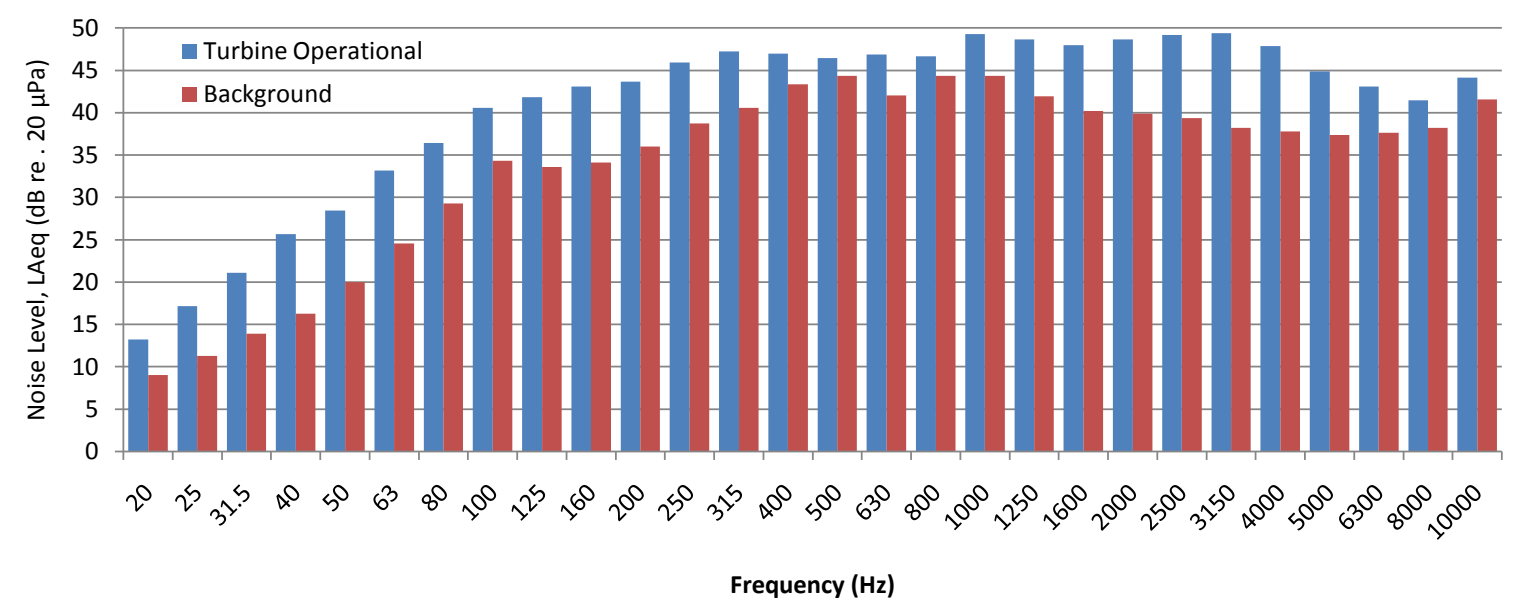
	Turbine Operational		Background	
Frequency (Hz)	1/3 Octave Band (dB(A))	Octave Band (dB (A))	1/3 Octave Band (dB(A))	Octave Band (dB (A))
20	13.5	27.7	10.7	20.6
25	17.1		11.9	
31.5	21.0		15.6	
40	26.1		18.0	
50	28.9	39.3	19.5	30.4
63	33.9		24.1	
80	37.2		28.8	
100	40.5	46.8	33.6	39.3
125	41.8		34.3	
160	43.2		35.4	
200	43.9	50.8	35.9	43.5
250	46.0		38.7	
315	47.5		40.5	
400	47.0	51.2	43.3	47.8
500	45.6		43.3	
630	46.5		42.5	
800	46.4	52.8	44.2	48.0
1000	49.0		43.5	
1250	48.2		41.4	
1600	47.9	53.3	40.7	44.6
2000	48.6		39.7	
2500	49.1		38.9	
3150	49.3	52.3	39.5	42.8
4000	47.7		37.4	
5000	44.1		36.6	
6300	40.8	44.8	37.1	44.7
8000	38.7		38.7	
10000	40.4		42.4	
Overall	59.6		53.7	



# Endurance E-3120 Wind Turbine

## Wind Speed - 12 m/s

	Turbine Operational		Background	
Frequency (Hz)	1/3 Octave Band (dB(A))	Octave Band (dB (A))	1/3 Octave Band (dB(A))	Octave Band (dB (A))
20	13.2	27.4	9.0	19.1
25	17.2		11.3	
31.5	21.1		13.9	
40	25.7		16.3	
50	28.4	38.5	20.0	30.9
63	33.2		24.5	
80	36.4		29.3	
100	40.6	46.7	34.4	38.8
125	41.9		33.6	
160	43.1		34.1	
200	43.7	50.6	36.0	43.6
250	45.9		38.8	
315	47.3		40.6	
400	47.0	51.6	43.4	48.1
500	46.5		44.4	
630	46.9		42.0	
800	46.7	53.1	44.4	48.5
1000	49.3		44.4	
1250	48.7		42.0	
1600	48.0	53.4	40.2	44.6
2000	48.7		39.9	
2500	49.2		39.4	
3150	49.4	52.5	38.2	42.6
4000	47.9		37.8	
5000	44.9		37.4	
6300	43.1	47.8	37.6	44.3
8000	41.5		38.2	
10000	44.1		41.5	
Overall	59.9		53.8	



Appendix G  
Background Corrected One Third Octave Sound  
Power Levels

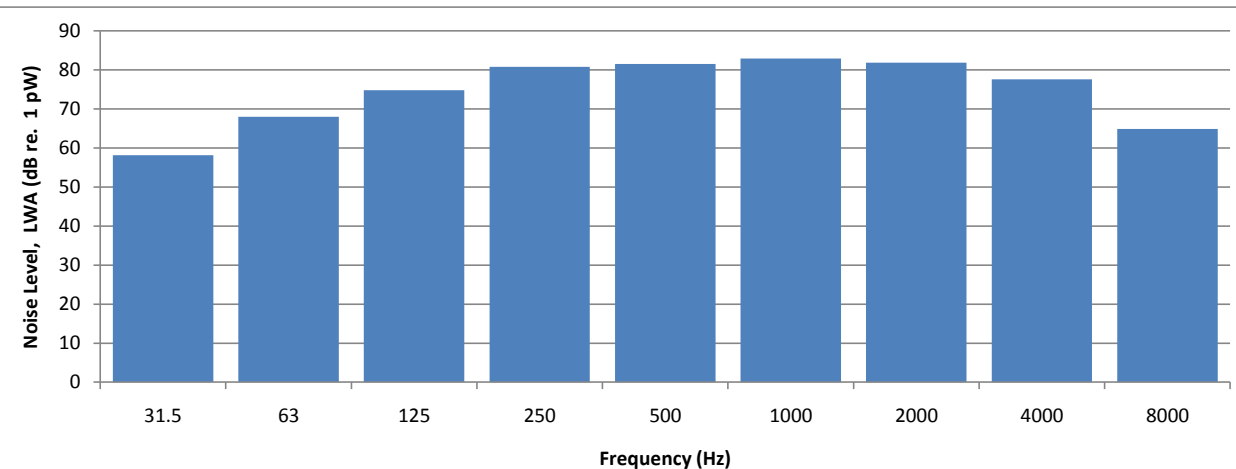
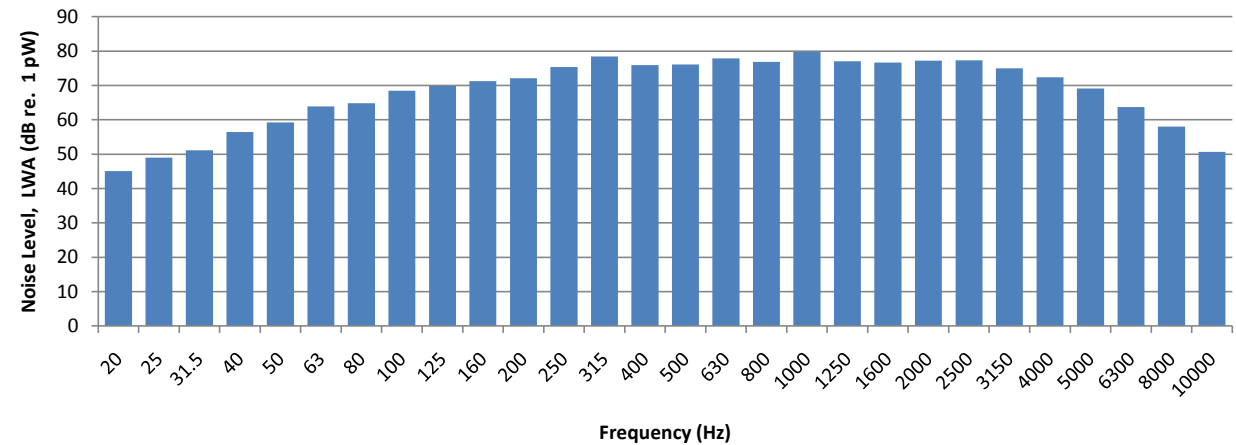
HM:2300/R1

# Endurance E-3120 Wind Turbine Wind Speed - 6 m/s



Frequency (Hz)	1/3 Octave Band (dB LWA)	Octave Band (dB LWA)
20	45.1	58.1
25	49.0	
31.5	51.1	
40	56.4	
50	59.2	68.0
63	63.9	
80	64.9	
100	68.4	
125	69.9	74.8
160	71.3	
200	72.1	
250	75.3	
315	78.4	80.8
400	75.9	
500	76.1	
630	77.8	
800	76.8	82.9
1000	79.8	
1250	77.1	
1600	76.7	
2000	77.2	81.9
2500	77.3	
3150	75.0	
4000	72.4	
5000	69.1	77.6
6300	63.7	
8000	58.0	
10000	50.6	

Overall	88.5
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HM:2300/R1

# Endurance E-3120 Wind Turbine

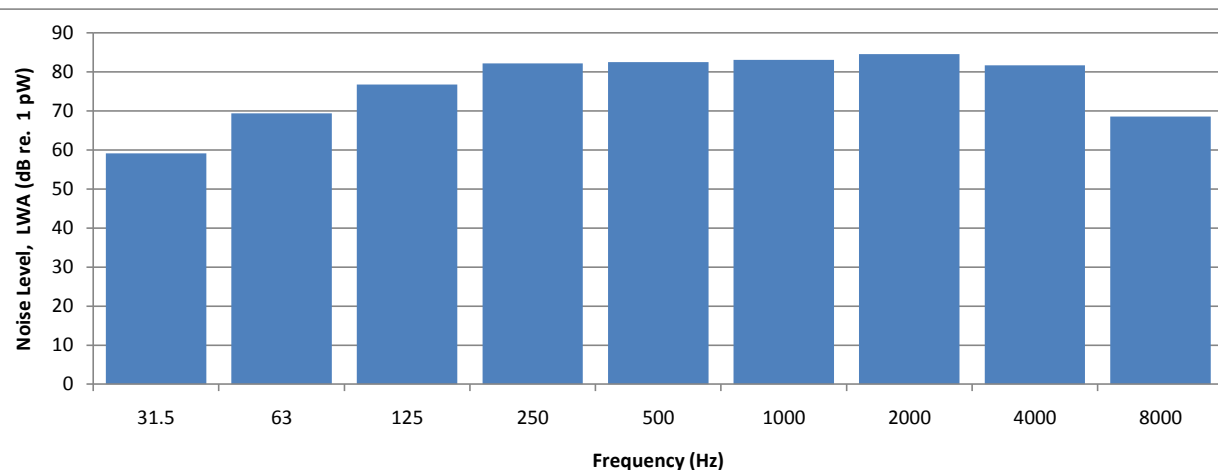
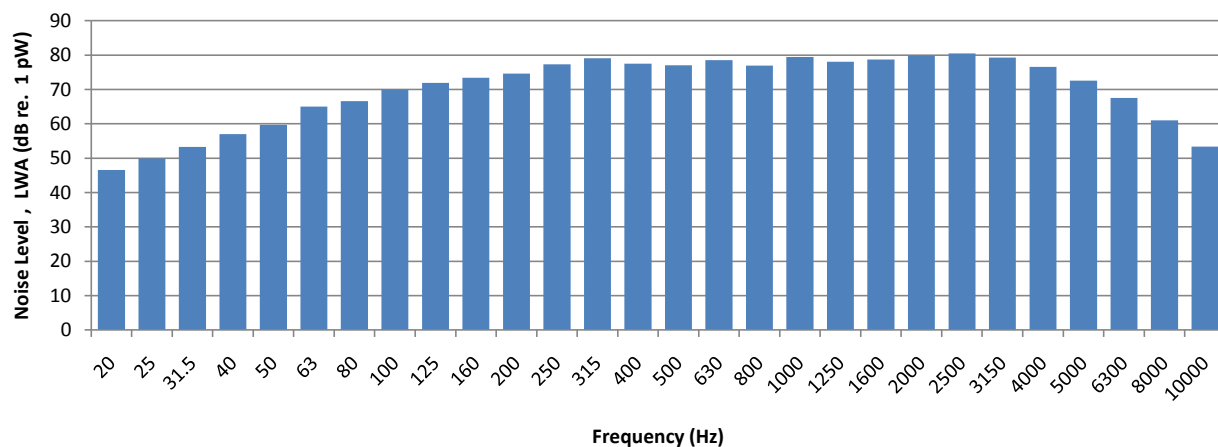
## Wind Speed - 7 m/s\*



Frequency (Hz)	1/3 Octave Band (dB LWA)	Octave Band (dB LWA)
20	46.5	59.1
25	49.9	
31.5	53.2	
40	57.0	
50	59.7	69.4
63	65.0	
80	66.6	
100	69.9	
125	71.9	76.7
160	73.4	
200	74.6	
250	77.3	
315	79.1	82.1
400	77.5	
500	77.0	
630	78.6	
800	76.9	83.0
1000	79.4	
1250	78.1	
1600	78.7	
2000	80.0	84.5
2500	80.5	
3150	79.3	
4000	76.6	
5000	72.5	81.7
6300	67.6	
8000	61.0	
10000	53.4	

Overall	90.2
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\*Background taken from 6m/s



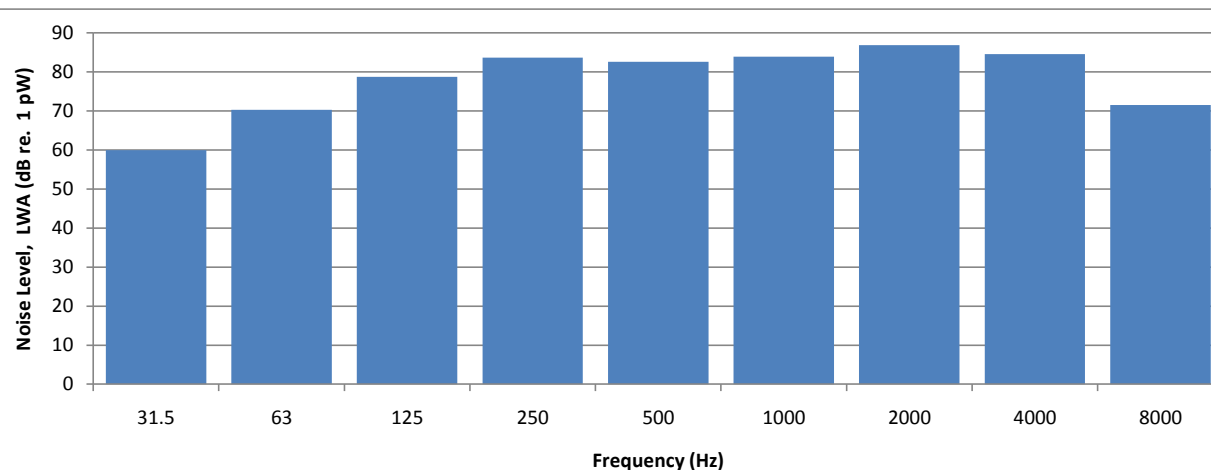
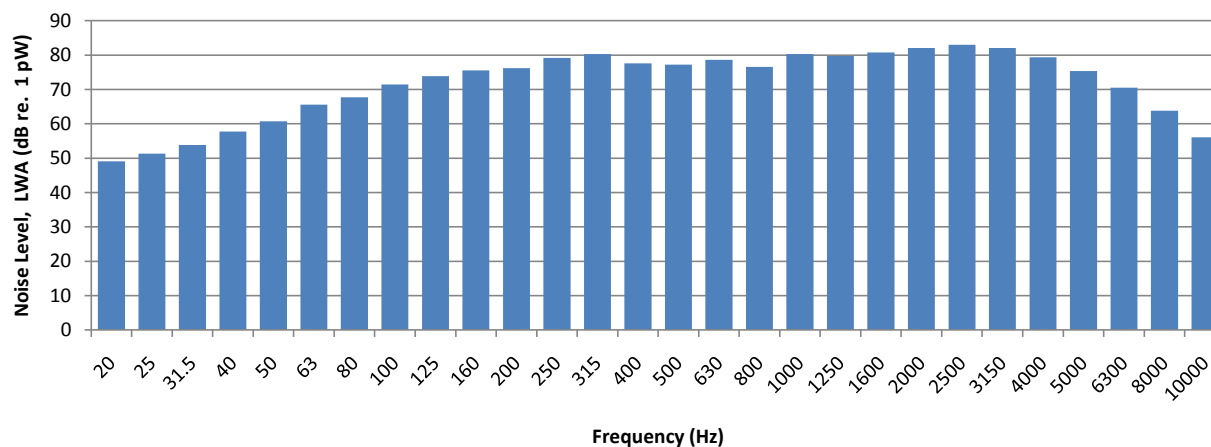
HM:2300/R1

# Endurance E-3120 Wind Turbine Wind Speed - 8 m/s



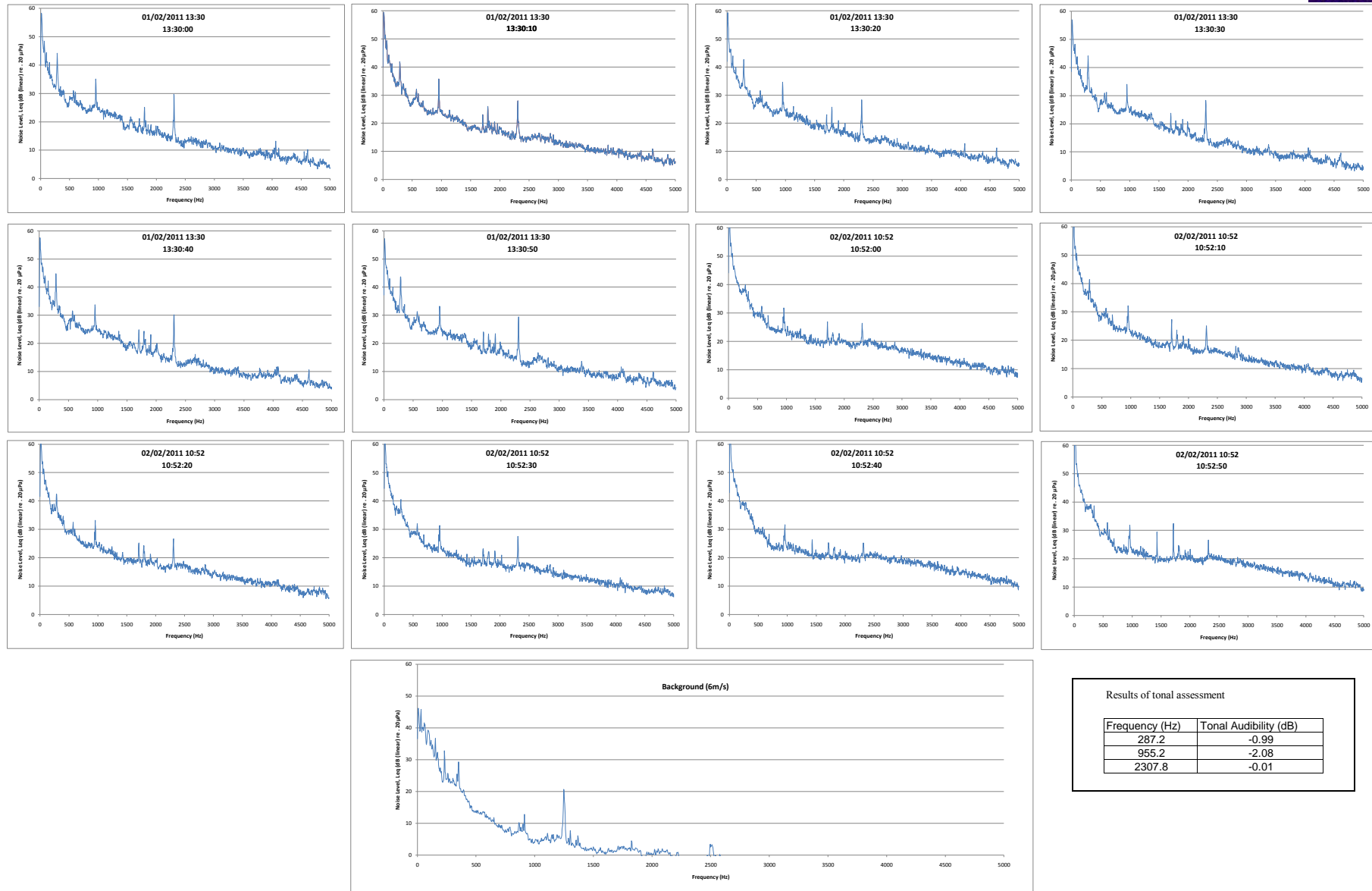
Frequency (Hz)	1/3 Octave Band (dB LWA)	Octave Band (dB LWA)
20	49.1	59.9
25	51.3	
31.5	53.9	
40	57.8	
50	60.7	70.3
63	65.6	
80	67.7	
100	71.4	
125	73.9	78.7
160	75.6	
200	76.2	
250	79.2	
315	80.3	83.7
400	77.6	
500	77.2	
630	78.6	
800	75.9*	82.6
1000	80.3	
1250	79.7	
1600	80.8	
2000	82.1	83.9
2500	83.0	
3150	82.1	
4000	79.4	
5000	75.3	86.8
6300	70.5	
8000	63.9	
10000	56.1	

Overall	91.8
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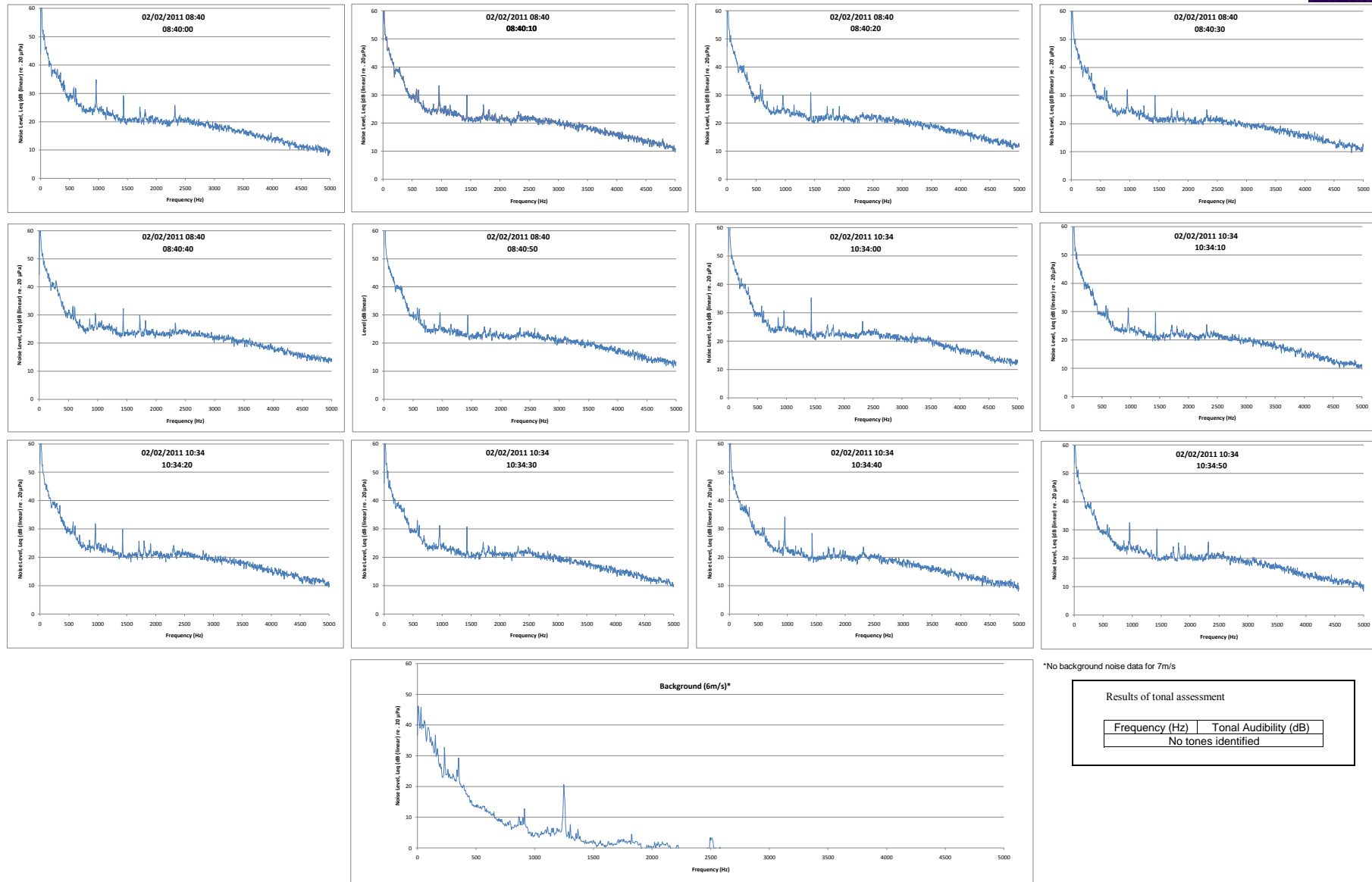


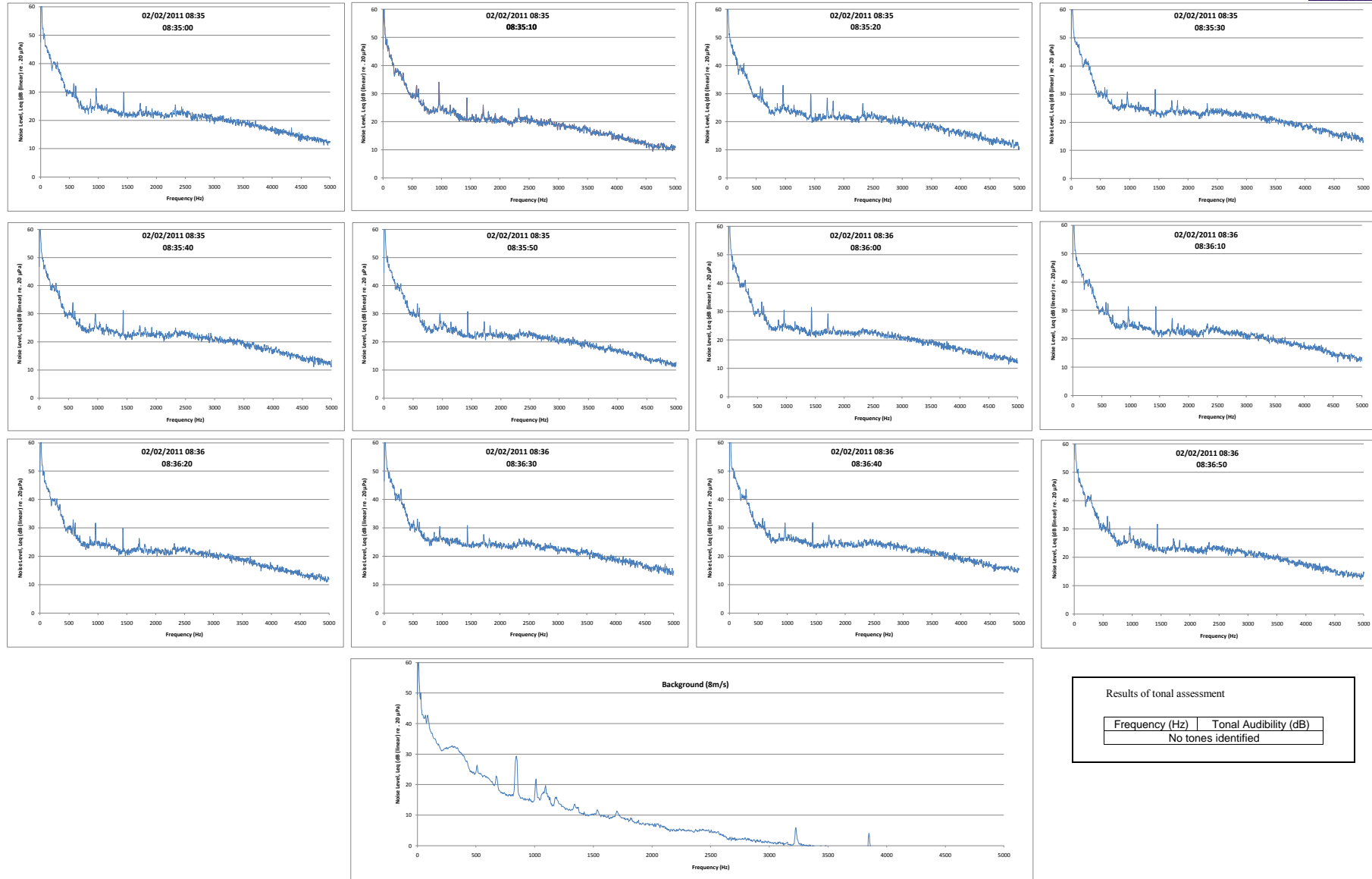
## Appendix H

### Narrowband Analysis









Results of tonal assessment

Frequency (Hz)	Tonal Audibility (dB)
No tones identified	

